

Daily Generation Report of 06 March 2026

Reporting Date 07 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.421	RO	0.386	0.807	4.971	773.723							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	PO	0.186	0.224	0.410	2.558	371.163							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.039	0.115	RMU		0.155	1.040	120.271	0.010						0.010	20	60	65	0.060	Unit 3 is in RMU Since 30.10.2025 Loss due to abnormal sound in Unit 1	
4	DHALIPUR	3x17 = 51	PO	0.151	0.090		0.241	1.495	218.258							0.000	33	65	65	0.099	Unit 1 is in AM since 13.02.2026	
5	KULHAL	3x 10= 30	0.047	0.143	RO		0.190	1.136	141.540							0.000	20	67	67	0.060		
6	TILOTH (MB-I)	3x30=90	PO	0.121	0.490		0.611	3.233	465.566							0.000	57	64	64	0.171	Unit 1 is in AM since 14.02.2026	
7	DHARASU (MB-II)	4x 76 = 304	0.759	PO	0.262	0.188	1.209	6.586	1237.110							0.000	216	72	71	0.648	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.619	0.662	0.720	RMU	2.001	11.667	608.113					0.120		0.120	92	65	64	0.276	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.840	0.859		2.467	15.159	314.015							0.000	103	52	54	0.309		
10	KHATIMA	3x 13.8 =41.40	PO	PO	0.352		0.352	2.060	186.662							0.000	15	37	37	0.045	Unit 2 is in AM since 02.02.2026, Unit 1 is in AM since 06.03.2026,	
11	VYASI	2x60=120	0.140	PO			0.140	0.839	341.675							0.000	45	38	38	0.135	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	PO	0.149	0.164		0.313	1.882	94.381					0.144		0.144	13.5			0.041	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.060	PO		0.116	0.694	42.153					0.002		0.002	5.1			0.015	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	0.004	RO	RO	0.009	0.013	0.101	7.680							0.000	0.8			0.001		
15	DUNAO	2x.75=1.5	0.004	0.002			0.006	0.034	2.89							0.000	0.3			0.002		
16	PILANG GAD	2x1.125=2.25	0.015	0.020			0.034	0.195	5.93							0.000	1.4			0.008		
17	URGAM	2x1.5=3.00	0.023	0.012			0.035	0.204	7.109							0.000	1.5			0.008		
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.009	8.087							0.000	0.9			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.039	RO			0.039	0.186	11.517							0.000	2.1			0.010		
20	SURINGAD-II	2x2.5=5	0.020	RO			0.020	0.128	12.240							0.000	1.0			0.006		
21	MADHYAMAHESHWAR	3x5=15	RO	0.068	RO		0.068	0.389	31.916							0.000	5.0			0.036		
TOTAL		1440.60					9.228	54.565	5001.991	0.010	0.000	0.000	0.000	0.266	0.000	0.276	795.55				2.420	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)