

Daily Generation Report of 07 March 2026

Reporting Date 08 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.422	RO	0.383	0.805	5.776	774.528							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	PO	0.201	0.206	0.408	2.966	371.571							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.041	0.142	RMU		0.183	1.223	120.454							0.000	22	66	65	0.066	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.013	0.180	0.056		0.249	1.744	218.507							0.000	33	65	65	0.099		
5	KULHAL	3x 10= 30	0.095	0.085	RO		0.180	1.316	141.720							0.000	20	67	67	0.060		
6	TILOTH (MB-I)	3x30=90	PO	0.173	0.536		0.709	3.942	466.275							0.000	57	64	64	0.171	Unit 1 is in AM since 14.02.2026	
7	DHARASU (MB-II)	4x 76 = 304	0.765	PO	0.331	0.223	1.319	7.905	1238.429							0.000	216	72	71	0.648	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.642	0.688	0.718	RMU	2.048	13.715	610.161					0.027		0.027	92	65	64	0.276	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.840	0.859		2.467	17.626	316.482							0.000	103	52	54	0.309		
10	KHATIMA	3x 13.8 =41.40	PO	PO	0.353		0.353	2.413	187.015							0.000	15	37	37	0.045	Unit 2 is in AM since 02.02.2026, Unit 1 is in AM since 06.03.2026,	
11	VYASI	2x60=120	0.186	PO			0.186	1.025	341.861							0.000	45	38	38	0.135	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	PO	0.145	0.159		0.304	2.186	94.685					0.144		0.144	13.7			0.041	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.062	PO		0.121	0.814	42.274							0.000	5.4			0.016	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	0.001	RO	RO	0.014	0.015	0.117	7.696							0.000	0.8			0.001		
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.040	2.89							0.000	0.3			0.002		
16	PILANG GAD	2x1.125=2.25	0.017	0.020			0.037	0.231	5.96							0.000	1.6			0.009		
17	URGAM	2x1.5=3.00	0.025	0.010			0.035	0.239	7.144							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.011	8.089							0.000	1.0			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.043	RO			0.043	0.229	11.560							0.000	2.1			0.011		
20	SURINGAD-II	2x2.5=5	0.021	RO			0.021	0.150	12.261							0.000	1.0			0.006		
21	MADHYAMAHESHWAR	3x5=15	RO	0.069	RO		0.069	0.458	31.985							0.000	5.0			0.036		
TOTAL		1440.60					9.560	64.125	5011.551	0.000	0.000	0.000	0.000	0.171	0.000	0.171	798.42				2.431	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)