

Daily Generation Report of 11 March 2026

Reporting Date 12 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.582	RO	0.331	0.913	9.410	778.161							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.196	0.267	0.463	4.810	373.415							0.000	54	45	46	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.098	0.122	RMU		0.220	2.051	121.282							0.000	22	66	65	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.156	0.159	RO		0.316	2.916	219.679							0.000	33	65	65	0.099	
5	KULHAL	3x 10= 30	0.143	PO	0.080		0.223	2.181	142.585							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	PO	0.139	0.548		0.687	6.653	468.986							0.000	57	64	64	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.372	PO	0.749	0.192	1.313	13.023	1243.547							0.000	216	72	71	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.748	PO	0.728	RMU	1.476	20.315	616.761					0.140		0.140	61	43	60	0.183	Unit 2 is in AM since 09.03.2026, Unit 4 RMU since 07.11.2024.
9	RAMGANGA	3x 66 = 198	0.672	0.784	0.798		2.254	27.316	326.172							0.000	108	55	54	0.324	
10	KHATIMA	3x 13.8 =41.40	PO	0.201	0.246		0.447	4.032	188.634							0.000	27	66	42	0.081	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.350	PO			0.350	2.054	342.890							0.000	60	51	41	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.088	0.154		0.242	3.329	95.829			0.004		0.060		0.064	11.4			0.034	Unit 1 is in Capital Maintenance since 20.02.2026 and Due to Heavy choking in Unit 2
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.061	PO		0.118	1.282	42.742					0.004		0.004	5.4			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.018	0.018	0.186	7.765							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.049	2.90							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	0.019	0.022			0.041	0.391	6.12							0.000	1.8			0.010	
17	URGAM	2x1.5=3.00	0.029	0.007			0.036	0.342	7.247							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.022	8.100							0.000	1.4			0.002	
19	KALIGANGA-II	2x2.25=4.5	0.045	RO			0.045	0.410	11.740							0.000	2.2			0.011	
20	SURINGAD-II	2x2.5=5	0.022	RO			0.022	0.238	12.350							0.000	1.0			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.074	RO		0.074	0.750	32.277							0.000	5.0			0.035	
TOTAL		1440.60					9.259	101.759	5049.185	0.000	0.000	0.004	0.000	0.204	0.000	0.208	793.33			2.414	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttrakhand.
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Dy. General Manager (Technical)