

Daily Generation Report of 16 March 2026

Reporting Date 17 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.517	0.047	0.307	0.871	13.836	782.588							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.186	0.282	0.468	7.096	375.702							0.000	56	47	46	0.168	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.103	0.098	RMU		0.200	3.025	122.256							0.000	22	66	65	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.163	0.125	PO		0.288	4.293	221.056							0.000	34	67	65	0.102	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.093	PO	0.117		0.210	3.198	143.602							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	PO	0.122	0.450		0.572	9.505	471.837							0.000	57	64	64	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.544	PO	0.272	0.192	1.008	17.996	1248.520							0.000	216	72	72	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.684	PO	0.720	RMU	1.404	27.551	623.997			0.019		0.397		0.416	60	42	55	0.180	Unit 2 is in AM since 09.03.2026, Unit 4 RMU since 07.11.2024 Loss due to Choking in Unit 1 & Unit 4 RMU
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	38	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.291	0.121		0.412	6.229	190.831							0.000	27	66	52	0.081	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.199	PO			0.199	3.056	343.892							0.000	60	51	44	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.088	0.148		0.236	4.604	97.104							0.000	11.4			0.034	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.064	PO		0.124	1.894	43.354		0.006					0.006	5.8			0.017	Unit 3 is in Capital Maintenance since 02.02.2026 Due to Grid Disturbance
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.274	7.853							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.004	RO			0.004	0.063	2.92							0.000	0.5			0.001	
16	PILANG GAD	2x1.125=2.25	0.016	0.020			0.036	0.576	6.31							0.000	1.6			0.009	
17	URGAM	2x1.5=3.00	0.015	0.004			0.019	0.468	7.373							0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.032	8.111							0.000	0.8			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.031	RO			0.031	0.568	11.899							0.000	1.7			0.008	
20	SURINGAD-II	2x2.5=5	0.024	RO			0.024	0.348	12.460							0.000	1.3			0.007	
21	MADHYAMAHESHWAR	3x5=15	0.013	0.027	0.034		0.075	1.004	32.531							0.000	5.0			0.032	
TOTAL		1440.60					6.196	133.490	5080.916	0.000	0.006	0.019	0.000	0.397	0.000	0.422	687.24			2.086	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)