

Daily Generation Report of 14 March 2026

Reporting Date 15 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.522	RO	0.341	0.863	12.116	780.868							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.183	0.259	0.441	6.193	374.798							0.000	54	45	46	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.079	0.098	RMU		0.178	2.630	121.860							0.000	22	66	65	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.148	0.104	PO		0.251	3.735	220.497							0.000	33	65	65	0.099	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.124	PO	0.069		0.194	2.782	143.187							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	PO	0.139	0.372		0.511	8.418	470.751							0.000	57	64	64	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.447	PO	0.262	0.195	0.904	16.026	1246.550							0.000	216	72	71	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.740	PO	0.718	RMU	1.458	24.707	621.153					0.312		0.312	61	43	56	0.183	Unit 2 is in AM since 09.03.2026, Unit 4 RMU since 07.11.2024.
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	44	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.243	0.184		0.427	5.381	189.983							0.000	30	73	49	0.090	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.194	PO			0.194	2.649	343.485							0.000	60	51	43	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.122	0.155		0.278	4.113	96.613							0.000	13.3			0.040	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.063	PO		0.123	1.647	43.106							0.000	5.4			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.018	0.018	0.240	7.819							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.005	RO			0.005	0.055	2.91							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.016	0.019			0.035	0.505	6.24							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.024	0.002			0.025	0.431	7.337							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.004			0.004	0.031	8.109							0.000	0.8			0.002	
19	KALIGANGA-II	2x2.25=4.5	0.022	RO			0.022	0.510	11.840							0.000	1.6			0.005	
20	SURINGAD-II	2x2.5=5	0.021	RO			0.021	0.304	12.416							0.000	1.0			0.006	
21	MADHYAMAHESHWAR	3x5=15	0.002	0.050	RO		0.053	0.882	32.409							0.000	5.0			0.003	
TOTAL		1440.60					6.006	121.228	5068.654	0.000	0.000	0.000	0.000	0.312	0.000	0.312	689.12			2.067	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)