

Daily Generation Report of 29 March 2026

Reporting Date 30 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.419	0.454	0.191	1.064	28.731	797.483							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.306	0.246	0.552	14.816	383.421							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.109	0.122	RMU		0.230	6.386	125.617							0.000	22	66	66	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.159	0.170	PO		0.329	9.094	225.857							0.000	33	65	66	0.099	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.082	PO	0.150		0.232	6.611	147.015							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.067	0.206	0.434		0.707	18.346	480.679							0.000	57	64	64	0.171	
7	DHARASU (MB-II)	4x 76 = 304	1.230	PO	0.240	PO	1.470	35.311	1265.835							0.000	156	52	70	0.468	Unit 2 is in AM since 03.02.2026, Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.731	PO	0.722	RMU	1.453	45.920	642.366					0.290		0.290	60	42	49	0.180	Unit 2 is in AM since 09.03.2026, Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	21	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	RO	0.018		0.018	9.737	194.339							0.000	7	17	51	0.021	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.304	PO			0.304	7.212	348.048							0.000	60	51	47	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.072	0.086		0.158	6.702	99.201							0.000	9.0			0.027	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.042	0.049	PO		0.091	3.048	44.508							0.000	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.000	0.015	0.016	0.492	8.071							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.007	RO			0.007	0.151	3.00							0.000	0.4			0.003	
16	PILANG GAD	2x1.125=2.25	0.023	0.024			0.046	1.115	6.85							0.000	2.0			0.012	
17	URGAM	2x1.5=3.00	0.035	RO			0.035	0.704	7.610							0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	RO	0.010			0.010	0.128	8.207							0.000	1.0			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.033	RO			0.033	0.843	12.174							0.000	2.3			0.006	
20	SURINGAD-II	2x2.5=5	0.025	RO			0.025	0.648	12.760							0.000	1.1			0.007	
21	MADHYAMAHESHWAR	3x5=15	RO	0.088	RO		0.088	2.092	33.620							0.000	5.0			0.033	
TOTAL		1440.60					6.868	225.961	5173.387	0.000	0.000	0.000	0.000	0.290	0.000	0.290	603.17			1.838	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)