

Daily Generation Report of 27 March 2026

Reporting Date 28 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.411	0.476	0.194	1.081	26.591	795.343							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.373	0.194	0.567	13.702	382.307							0.000	54	45	46	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.083	0.167	RMU		0.250	5.896	125.126							0.000	22	66	66	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.126	0.227	PO		0.353	8.389	225.152							0.000	33	65	66	0.099	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.083	PO	0.176		0.259	6.119	146.523							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	PO	0.207	0.528		0.735	16.909	479.242							0.000	57	64	64	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	1.201	PO	0.288	PO	1.489	32.335	1262.859							0.000	156	52	71	0.468	Unit 2 is in AM since 03.02.2026, Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.744	PO	0.717	RMU	1.461	43.009	639.455					0.307		0.307	60	42	50	0.180	Unit 2 is in AM since 09.03.2026, Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	23	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.286	0.019		0.305	9.717	194.319							0.000	20	49	53	0.060	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.307	PO			0.307	6.599	347.435							0.000	60	51	46	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.092	0.053		0.145	6.397	98.896							0.000	12.2			0.037	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.032	0.056	PO		0.088	2.884	44.343							0.000	6.0			0.018	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.459	8.038							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.007	RO			0.007	0.136	2.99							0.000	0.4			0.003	
16	PILANG GAD	2x1.125=2.25	0.023	0.024			0.047	1.024	6.75							0.000	2.0			0.012	
17	URGAM	2x1.5=3.00	0.012	0.005			0.017	0.660	7.565							0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	RO	0.005			0.005	0.112	8.190							0.000	1.0			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.011	RO			0.011	0.786	12.117							0.000	2.1			0.006	
20	SURINGAD-II	2x2.5=5	0.027	RO			0.027	0.596	12.708							0.000	1.3			0.007	
21	MADHYAMAHESHWAR	3x5=15	0.045	0.049	RO		0.094	1.911	33.438							0.000	6.0			0.033	
TOTAL		1440.60					7.266	212.102	5159.528	0.000	0.000	0.000	0.000	0.307	0.000	0.307	620.16			1.886	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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