

Daily Generation Report of 26 March 2026

Reporting Date 27 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.481	0.616	RO	1.097	25.510	794.262							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.229	0.342	0.571	13.135	381.740							0.000	54	45	46	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.092	0.176	RMU		0.267	5.645	124.876							0.000	22	66	66	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.140	0.246	PO		0.386	8.036	224.799							0.000	33	65	66	0.099	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.097	PO	0.179		0.276	5.859	146.263							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	PO	0.122	0.531		0.652	16.174	478.507							0.000	57	64	64	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.954	PO	0.276	0.098	1.328	30.846	1261.370							0.000	216	72	72	0.648	Unit 2 is in AM since 03.02.2026, Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.749	PO	0.718	RMU	1.467	41.548	637.994					0.190		0.190	61	43	50	0.183	Unit 2 is in AM since 09.03.2026, Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	23	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.245	0.019		0.264	9.412	194.014							0.000	11	27	53	0.033	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.313	PO			0.313	6.292	347.128							0.000	60	51	46	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.051	0.105		0.157	6.252	98.751							0.000	8.8			0.026	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.044	0.049	PO		0.093	2.796	44.256							0.000	5.5			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.018	0.018	0.442	8.021							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.007	RO			0.007	0.129	2.98							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.022	0.024			0.046	0.977	6.71							0.000	2.0			0.012	
17	URGAM	2x1.5=3.00	RO	0.004			0.004	0.643	7.548							0.000	1.5			0.002	
18	KALIGANGA-I	2x2=4.00	RO	0.006			0.006	0.106	8.185							0.000	0.9			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.012	RO			0.012	0.776	12.106							0.000	2.3			0.008	
20	SURINGAD-II	2x2.5=5	0.027	RO			0.027	0.569	12.681							0.000	1.2			0.007	
21	MADHYAMAHESHWAR	3x5=15	0.011	0.077	RO		0.087	1.817	33.344							0.000	6.3			0.031	
TOTAL		1440.60					7.078	204.835	5152.261	0.000	0.000	0.000	0.000	0.190	0.000	0.190	668.54			2.026	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)