

Daily Generation Report of 30 March 2026

Reporting Date 31 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	RO	0.592	0.445	1.038	29.769	798.521							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.303	0.240	0.543	15.359	383.964							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.090	0.144	RMU		0.235	6.621	125.851							0.000	22	66	66	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.132	0.202	PO		0.334	9.428	226.191		0.004					0.004	34	67	66	0.102	Unit 3 is in AM since 14.03.2026, Grid disturbance
5	KULHAL	3x 10= 30	0.083	PO	0.162		0.244	6.855	147.260							0.000	20	67	67	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.604	0.188	RO		0.792	19.138	481.471							0.000	57	64	64	0.171	
7	DHARASU (MB-II)	4x 76 = 304	1.304	PO	0.251	PO	1.555	36.866	1267.390							0.000	156	52	69	0.468	Unit 2 is in AM since 03.02.2026, Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.726	PO	0.718	RMU	1.444	47.364	643.810					0.283		0.283	60	42	49	0.180	Unit 2 is in AM since 09.03.2026, Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	20	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.200	0.103		0.303	10.040	194.642							0.000	20	49	51	0.060	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.395	PO			0.395	7.607	348.443							0.000	60	51	47	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.048	0.094		0.142	6.844	99.343							0.000	7.5			0.023	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.031	0.052	PO		0.082	3.130	44.590							0.000	5.8			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.509	8.088							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.007	RO			0.007	0.157	3.01							0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.021	0.023			0.044	1.159	6.89							0.000	2.0			0.012	
17	URGAM	2x1.5=3.00	0.029	RO			0.029	0.734	7.639							0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.008			0.008	0.136	8.215							0.000	1.0			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.025	RO			0.025	0.869	12.199							0.000	2.2			0.010	
20	SURINGAD-II	2x2.5=5	0.025	RO			0.025	0.674	12.786							0.000	1.2			0.006	
21	MADHYAMAHESHWAR	3x5=15	0.023	0.061	RO		0.084	2.176	33.703							0.000	5.0			0.034	
TOTAL		1440.60					7.346	233.307	5180.733	0.000	0.004	0.000	0.000	0.283	0.000	0.287	616.29			1.878	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)