

Daily Generation Report of 21 March 2026

Reporting Date 22 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.919	1.212	RO	2.132	19.614	788.366							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.634	0.467	1.101	10.070	378.675							0.000	54	23	23	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.206	0.268	RMU		0.474	4.270	123.501							0.000	24	10	9	0.072	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.298	0.383	PO		0.681	6.076	222.839							0.000	34	14	14	0.102	Unit 3 is in AM since 14.03.2026
5	KULHAL	3x 10= 30	0.222	PO	0.221		0.443	4.461	144.865							0.000	20	8	8	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	PO	0.121	0.533		0.655	12.621	474.953							0.000	57	24	24	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.903	PO	0.275	0.193	1.371	23.944	1254.468							0.000	216	91	91	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.683	PO	0.679	RMU	1.362	34.562	631.008					0.450		0.450	57	24	31	0.171	Unit 2 is in AM since 09.03.2026, Unit 4 RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	24	0.000	
10	KHATIMA	3x 13.8 =41.40	PO	0.239	0.083		0.322	7.974	192.576							0.000	28	12	10	0.084	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.580	PO			0.580	4.534	345.370							0.000	60	25	23	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	RO	0.107		0.107	5.588	98.087	0.002						0.002	6.0			0.018	Unit 1 is in Capital Maintenance since 20.02.2026 Loss due to Thrust bearing temp./ Cooling Water Problem
13	MOHD. PUR	3x 3.1 =9.30	0.024	0.044	PO		0.068	2.447	43.907							0.000	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.018	0.018	0.356	7.935							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.003	0.002			0.005	0.096	2.95							0.000	1.0			0.002	
16	PILANG GAD	2x1.125=2.25	0.020	0.024			0.044	0.763	6.49							0.000	1.9			0.011	
17	URGAM	2x1.5=3.00	RO	0.007			0.007	0.574	7.480							0.000	1.5			0.002	
18	KALIGANGA-I	2x2=4.00	RO	0.021			0.021	0.068	8.146							0.000	1.3			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.050	RO			0.050	0.658	11.988							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	0.014	RO			0.014	0.434	12.546							0.000	1.4			0.004	
21	MADHYAMAHESHWAR	3x5=15	0.060	RO	RO		0.060	1.380	32.907							0.000	5.0			0.033	
TOTAL			1440.60				9.514	168.361	5115.787	0.002	0.000	0.000	0.000	0.450	0.000	0.452	681.25			2.070	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)