

Daily Generation Report of 22 March 2026

Reporting Date 23 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.480	0.759	RO	1.239	20.853	789.605							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	PO	0.365	0.286	0.651	10.721	379.326							0.000	53	22	23	0.159	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.104	0.184	RMU		0.288	4.558	123.789							0.000	24	10	9	0.072	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.135	0.272	PO		0.407	6.483	223.245							0.000	34	14	14	0.102	Unit 3 is in AM since 14.03.2026	
5	KULHAL	3x 10= 30	0.125	PO	0.173		0.298	4.758	145.163							0.000	20	8	8	0.060	Unit 2 is in AM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	PO	0.281	0.512		0.792	13.413	475.746							0.000	57	24	24	0.171	Unit 1 is in AM since 14.02.2026	
7	DHARASU (MB-II)	4x 76 = 304	1.033	PO	0.272	0.192	1.497	25.441	1255.965							0.000	216	91	91	0.648	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.623	PO	0.446	RMU	1.069	35.631	632.077	0.170		0.086		0.588		0.844	62	26	31	0.186	Unit 2 is in AM since 09.03.2026, Loss due to Unit 4 RMU since 07.11.2024, Trash Rack Choking & Unit 3 Gap setting work	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	23	0.000		
10	KHATIMA	3x 13.8 =41.40	PO	0.297	0.091		0.388	8.362	192.964							0.000	30	13	10	0.090	Unit 1 is in AM since 06.03.2026	
11	VYASI	2x60=120	0.307	PO			0.307	4.841	345.677							0.000	60	25	23	0.180	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	PO	0.121	RO		0.121	5.709	98.208							0.000	6.7			0.020	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	RO	0.068	PO		0.068	2.515	43.975							0.000	2.9			0.009	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.373	7.952							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.001	0.002			0.003	0.099	2.95							0.000	0.9			0.001		
16	PILANG GAD	2x1.125=2.25	0.020	0.024			0.044	0.807	6.54							0.000	1.9			0.009		
17	URGAM	2x1.5=3.00	RO	0.025			0.025	0.599	7.504							0.000	1.5			0.005		
18	KALIGANGA-I	2x2=4.00	RO	0.010			0.010	0.077	8.156							0.000	1.0			0.005		
19	KALIGANGA-II	2x2.25=4.5	0.042	RO			0.042	0.700	12.030							0.000	2.3			0.012		
20	SURINGAD-II	2x2.5=5	0.029	RO			0.029	0.463	12.575							0.000	1.3			0.007		
21	MADHYAMAHESHWAR	3x5=15	0.031	0.031	RO		0.062	1.442	32.969							0.000	5.0			0.032		
<b>TOTAL</b>							7.355	175.716	5123.142	0.170	0.000	0.086	0.000	0.588	0.000	0.844	685.13				2.084	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)