

Daily Generation Report of 13 March 2026

Reporting Date 14 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.580	RO	0.344	0.925	11.253	780.005							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	PO	0.178	0.296	0.474	5.752	374.357							0.000	54	23	23	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.096	0.093	RMU		0.189	2.452	121.683							0.000	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.146	0.122	PO		0.268	3.483	220.246							0.000	33	14	14	0.099		
5	KULHAL	3x 10= 30	0.121	PO	0.066		0.187	2.589	142.993							0.000	20	8	8	0.060	Unit 2 is in AM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	PO	0.260	0.318		0.578	7.907	470.240							0.000	57	24	24	0.171	Unit 1 is in AM since 14.02.2026	
7	DHARASU (MB-II)	4x 76 = 304	0.535	PO	0.278	0.191	1.004	15.122	1245.646							0.000	216	91	91	0.648	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.744	PO	0.721	RMU	1.465	23.249	619.695					0.340		0.340	61	26	35	0.183	Unit 2 is in AM since 09.03.2026, Unit 4 RMU since 07.11.2024.	
9	RAMGANGA	3x 66 = 198	RO	RO	RO		0.000	27.871	326.727							0.000	0	0	39	0.000		
10	KHATIMA	3x 13.8 =41.40	PO	0.198	0.263		0.461	4.954	189.556	0.009						0.009	30	13	8	0.090	Unit 1 is in AM since 06.03.2026 Loss due to Auto Synchronous Realy Problem	
11	VYASI	2x60=120	0.200	PO			0.200	2.455	343.291							0.000	60	25	21	0.180	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	PO	0.109	0.153		0.261	3.836	96.335							0.000	12.5			0.038	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.062	0.057	PO		0.119	1.524	42.983							0.000	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.018	0.018	0.222	7.801							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.001	RO			0.001	0.050	2.90							0.000	0.3			0.000		
16	PILANG GAD	2x1.125=2.25	0.018	0.021			0.039	0.470	6.20							0.000	1.7			0.010		
17	URGAM	2x1.5=3.00	0.023	0.013			0.036	0.406	7.311							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.005			0.005	0.027	8.106							0.000	0.8			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.035	RO			0.035	0.488	11.818							0.000	1.9			0.002		
20	SURINGAD-II	2x2.5=5	0.022	RO			0.022	0.283	12.395							0.000	1.0			0.006		
21	MADHYAMAHESHWAR	3x5=15	RO	RO	RO		0.000	0.829	32.357							0.000	0.0			0.000		
TOTAL							6.287	115.222	5062.648	0.009	0.000	0.000	0.000	0.340	0.000	0.349	683.59				2.056	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)