

Daily Generation Report of 12 March 2026

Reporting Date 13 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & chocking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.569	RO	0.349	0.919	10.328	779.080							0.000	105	44	45	0.315	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.183	0.284	0.467	5.278	373.883							0.000	54	23	23	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.102	0.110	RMU		0.212	2.263	121.494							0.000	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.150	0.149	PO		0.300	3.216	219.978	0.0040						0.004	34	14	14	0.101	MTR Operated (86) in Unit 1
5	KULHAL	3x 10= 30	0.133	PO	0.088		0.221	2.402	142.806							0.000	20	8	8	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	PO	0.138	0.538		0.676	7.328	469.661							0.000	57	24	24	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.630	PO	0.274	0.191	1.095	14.118	1244.642							0.000	216	91	91	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.746	PO	0.723	RMU	1.469	21.784	618.230					0.190		0.190	61	26	35	0.183	Unit 2 is in AM since 09.03.2026, Unit 4 RMU since 07.11.2024.
9	RAMGANGA	3x 66 = 198	RO	RO	0.555		0.555	27.871	326.727							0.000	37	16	42	0.111	
10	KHATIMA	3x 13.8 =41.40	PO	0.226	0.235		0.461	4.493	189.095	0.009						0.009	30	13	8	0.090	Unit 1 is in AM since 06.03.2026 Loss due to Intake gate protection fault
11	VYASI	2x60=120	0.201	PO			0.201	2.255	343.091							0.000	60	25	21	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.108	0.137		0.245	3.575	96.074							0.000	13.2			0.040	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.063	0.060	PO		0.123	1.405	42.864							0.000	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.019	0.019	0.205	7.783							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.049	2.90							0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	0.019	0.022			0.041	0.432	6.16							0.000	1.8			0.010	
17	URGAM	2x1.5=3.00	0.025	0.004			0.029	0.370	7.275							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.022	8.100							0.000	0.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.043	RO			0.043	0.453	11.783							0.000	2.0			0.011	
20	SURINGAD-II	2x2.5=5	0.022	RO			0.022	0.260	12.372							0.000	1.0			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	0.079	RO		0.079	0.829	32.357							0.000	5.0			0.037	
<b>TOTAL</b>							7.176	108.935	5056.361	0.013	0.000	0.000	0.000	0.190	0.000	0.203	726.42			2.216	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance) / Director(HR)

Dy. General Manager (Technical)