

Daily Generation Report of 05 March 2026

Reporting Date 06 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & chocking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.447	RO	0.350	0.797	4.164	772.916							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.202	0.205	0.407	2.148	370.753							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.038	0.132	RMU		0.170	0.885	120.116							0.000	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	PO	0.174	0.070		0.244	1.254	218.016							0.000	32	13	14	0.096	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.043	0.143	RO		0.186	0.946	141.350							0.000	20	8	8	0.060	
6	TILOTH (MB-I)	3x30=90	PO	0.139	0.429		0.568	2.622	464.955							0.000	57	24	24	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.739	PO	0.261	0.190	1.190	5.377	1235.901							0.000	216	91	90	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.593	0.637	0.722	RMU	1.952	9.666	606.112					0.059		0.059	92	39	38	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.840	0.859		2.467	12.692	311.548							0.000	103	43	45	0.309	
10	KHATIMA	3x 13.8 =41.40	RO	PO	0.348		0.348	1.708	186.310							0.000	15	6	6	0.045	Unit 2 is in AM since 02.02.2026,
11	VYASI	2x60=120	0.138	PO			0.138	0.698	341.534							0.000	45	19	19	0.135	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.152	0.164		0.316	1.569	94.068					0.144		0.144	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.053	0.059	PO		0.112	0.578	42.038					0.004		0.004	4.9			0.015	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	0.002	RO	RO	0.013	0.015	0.088	7.667							0.000	0.8			0.001	
15	DUNAO	2x.75=1.5	RO	0.006			0.006	0.028	2.88							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.015	0.019			0.034	0.161	5.89							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	RO	0.036			0.036	0.169	7.074							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.003			0.003	0.007	8.085							0.000	0.7			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.035	RO			0.035	0.148	11.478							0.000	1.5			0.009	
20	SURINGAD-II	2x2.5=5	0.016	RO			0.016	0.108	12.220							0.000	1.0			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.029	0.034		0.063	0.320	31.848							0.000	5.0			0.031	
<b>TOTAL</b>							<b>9.102</b>	<b>45.337</b>	<b>4992.763</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.207</b>	<b>0.000</b>	<b>0.207</b>	<b>795.65</b>			<b>2.420</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance) / Director(HR)

Dy. General Manager (Technical)