

Daily Generation Report of 09 March 2026

Reporting Date 10 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.536	RO	0.350	0.886	7.587	776.339							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	PO	0.199	0.248	0.448	3.884	372.489							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	0.125	0.043	RMU		0.168	1.590	120.821							0.000	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.135	0.104	PO		0.239	2.259	219.022							0.000	33	14	14	0.099		
5	KULHAL	3x 10= 30	0.152	PO	0.038		0.189	1.703	142.107							0.000	20	8	8	0.060	Unit 2 is in AM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	PO	0.138	0.525		0.664	5.293	467.626							0.000	57	24	24	0.171	Unit 1 is in AM since 14.02.2026	
7	DHARASU (MB-II)	4x 76 = 304	0.714	PO	0.301	0.198	1.213	10.403	1240.927							0.000	216	91	91	0.648	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.680	0.318	0.720	RMU	1.718	17.411	613.857					0.148		0.148	92	39	38	0.276	Unit 2 is in AM since 09.03.2026, Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.769	0.822	0.876		2.467	22.560	321.416							0.000	105	44	44	0.315		
10	KHATIMA	3x 13.8 =41.40	PO	0.029	0.335		0.364	3.137	187.739							0.000	16	7	6	0.048	Unit 1 is in AM since 06.03.2026	
11	VYASI	2x60=120	0.193	PO			0.193	1.357	342.193							0.000	60	25	20	0.180	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	PO	0.149	0.162		0.311	2.804	95.304					0.120		0.120	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.060	PO		0.117	1.052	42.512					0.004		0.004	5.5			0.017	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.150	7.729							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	RO	0.002			0.002	0.049	2.90							0.000	0.3			0.001		
16	PILANG GAD	2x1.125=2.25	0.020	0.022			0.042	0.311	6.04							0.000	1.8			0.010		
17	URGAM	2x1.5=3.00	0.020	RO			0.020	0.272	7.177							0.000	1.5			0.005		
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.015	8.094							0.000	1.2			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.046	RO			0.046	0.320	11.650							0.000	2.2			0.011		
20	SURINGAD-II	2x2.5=5	0.023	RO			0.023	0.195	12.307							0.000	1.0			0.006		
21	MADHYAMAHESHWAR	3x5=15	RO	0.066	0.004		0.069	0.598	32.125							0.000	5.0			0.032		
TOTAL							9.197	82.951	5030.377	0.000	0.000	0.000	0.000	0.272	0.000	0.272	816.79				2.477	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) / Director(HR)

Dy. General Manager (Technical)