

Daily Generation Report of 01 March 2026

Reporting Date 02 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.416	RO	0.434	0.850	0.850	769.602								0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.203	0.234	0.437	0.437	369.042								0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.137	0.039	RMU		0.176	0.176	119.407								0.000	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	PO	0.192	0.058		0.250	0.250	217.013								0.000	34	14	14	0.101	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.041	0.147	RO		0.188	0.188	140.594								0.000	20	8	8	0.060	
6	TILOTH (MB-I)	3x30=90	PO	0.120	0.386		0.506	0.506	462.839								0.000	57	24	24	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.530	PO	0.271	0.220	1.021	1.021	1231.545								0.000	212	89	89	0.636	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.707	0.775	0.487	RMU	1.969	1.969	598.415	0.151							0.151	90	38	38	0.270	Unit 4 is in RMU since 07.11.2024 Loss due to Dynamic blancing work in Unit 3
9	RAMGANGA	3x 66 = 198	0.768	0.952	0.996		2.716	2.716	301.572								0.000	114	48	48	0.342	
10	KHATIMA	3x 13.8 =41.40	RO	PO	0.331		0.331	0.331	184.950								0.000	15	6	6	0.045	Unit 2 is in AM since 02.02.2026,
11	VYASI	2x60=120	0.146	PO			0.146	0.146	340.982								0.000	45	19	19	0.135	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.151	0.162		0.313	0.313	92.812	0.002				0.144			0.146	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026 Cooling problem in unit 3
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.063	PO		0.119	0.119	41.578						0.007		0.007	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.019	0.019	0.019	7.598								0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.006	2.86								0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.014	0.018			0.031	0.031	5.76								0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	0.029	RO			0.029	0.029	6.934								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.002	8.080								0.000	0.7			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.030	RO			0.030	0.030	11.360								0.000	1.4			0.007	
20	SURINGAD-II	2x2.5=5	0.024	RO			0.024	0.024	12.136								0.000	1.0			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.031	0.029		0.060	0.060	31.587								0.000	5.0			0.033	
TOTAL							9.222	9.222	4956.667	0.153	0.000	0.000	0.000	0.151	0.000	0.304	802.46				2.439	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman (Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)