

Daily Generation Report of 08 March 2026

Reporting Date 09 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.572	RO	0.353	0.925	6.701	775.453							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.265	0.206	0.471	3.436	372.041							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.049	0.151	RMU		0.199	1.422	120.653							0.000	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.214	0.062	PO		0.276	2.020	218.783							0.000	33	14	14	0.099	
5	KULHAL	3x 10= 30	0.162	PO	0.035		0.197	1.513	141.917							0.000	20	8	8	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	PO	0.139	0.548		0.687	4.629	466.962							0.000	57	24	24	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.801	PO	0.281	0.203	1.285	9.190	1239.714							0.000	216	91	90	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.616	0.651	0.711	RMU	1.978	15.693	612.139							0.000	91	38	38	0.273	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.840	0.859		2.467	20.093	318.949							0.000	103	43	44	0.309	
10	KHATIMA	3x 13.8 =41.40	PO	PO	0.360		0.360	2.773	187.375							0.000	15	6	6	0.045	Unit 2 is in AM since 02.02.2026, Unit 1 is in AM since 06.03.2026,
11	VYASI	2x60=120	0.139	PO			0.139	1.164	342.000							0.000	45	19	19	0.135	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.147	0.160		0.307	2.493	94.992					0.144		0.144	13.4			0.040	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.060	PO		0.121	0.935	42.395							0.000	5.3			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.019	0.019	0.135	7.714							0.000	0.8			0.001	
15	DUNAO	2x.75=1.5	0.002	0.004			0.007	0.047	2.90							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.018	0.020			0.038	0.269	6.00							0.000	1.7			0.010	
17	URGAM	2x1.5=3.00	0.013	RO			0.013	0.252	7.157							0.000	1.5			0.003	
18	KALIGANGA-I	2x2=4.00	RO	0.003			0.003	0.013	8.092							0.000	1.1			0.002	
19	KALIGANGA-II	2x2.25=4.5	0.044	RO			0.044	0.274	11.604							0.000	2.2			0.012	
20	SURINGAD-II	2x2.5=5	0.022	RO			0.022	0.172	12.284							0.000	1.0			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.071	RO		0.071	0.528	32.056							0.000	5.0			0.037	
<b>TOTAL</b>							<b>9.629</b>	<b>73.754</b>	<b>5021.180</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.144</b>	<b>0.000</b>	<b>0.144</b>	<b>797.28</b>			<b>2.424</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD LJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)