

Daily Generation Report of 04 March 2026

Reporting Date 05 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & chocking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.475	0.098	0.262	0.836	3.367	772.119							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.189	0.238	0.427	1.741	370.346							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.053	0.126	RMU		0.179	0.715	119.946							0.000	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	PO	0.186	0.063		0.249	1.010	217.773							0.000	33	14	14	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.034	0.155	RO		0.189	0.760	141.164							0.000	20	8	8	0.060	
6	TILOTH (MB-I)	3x30=90	PO	0.122	0.405		0.527	2.054	464.387							0.000	57	24	24	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.600	PO	0.269	0.196	1.065	4.187	1234.711							0.000	216	91	90	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.617	0.645	0.720	RMU	1.982	7.714	604.160					0.066		0.066	92	39	38	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.840	0.859		2.467	10.225	309.081							0.000	103	43	46	0.309	
10	KHATIMA	3x 13.8 =41.40	RO	PO	0.340		0.340	1.360	185.962							0.000	15	6	6	0.045	Unit 2 is in AM since 02.02.2026,
11	VYASI	2x60=120	0.137	PO			0.137	0.560	341.396							0.000	45	19	19	0.135	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.155	0.163		0.318	1.253	93.752					0.144		0.144	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.053	0.058	PO		0.111	0.466	41.926					0.002		0.002	4.8			0.014	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.073	7.652							0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.005	0.000			0.005	0.023	2.88							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.013	0.018			0.031	0.127	5.86							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	0.027	0.005			0.032	0.133	7.038							0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.001			0.001	0.004	8.082							0.000	0.7			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.030	RO			0.030	0.113	11.443							0.000	1.6			0.008	
20	SURINGAD-II	2x2.5=5	0.021	RO			0.021	0.092	12.204							0.000	1.0			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.057	RO		0.057	0.258	31.785							0.000	5.0			0.030	
TOTAL							9.023	36.235	4983.661	0.000	0.000	0.000	0.000	0.212	0.000	0.212	796.59			2.417	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)