

Daily Generation Report of 03 March 2026

Reporting Date 04 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & chocking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.341	0.256	0.213	0.810	2.531	771.283								0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.202	0.227	0.429	1.314	369.920								0.000	56	24	23	0.168	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.126	0.043	RMU		0.169	0.536	119.767								0.000	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	PO	0.174	0.066		0.240	0.761	217.524								0.000	33	14	14	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.035	0.145	RO		0.180	0.571	140.975								0.000	20	8	8	0.060	
6	TILOTH (MB-I)	3x30=90	PO	0.122	0.391		0.513	1.527	463.860								0.000	57	24	24	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.575	PO	0.260	0.193	1.028	3.122	1233.646								0.000	212	89	89	0.636	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.685	0.764	0.461	RMU	1.910	5.732	602.178	0.149							0.149	90	38	38	0.270	Unit 4 is in RMU since 07.11.2024 Loss due to Dynamic balancing work in Unit 3
9	RAMGANGA	3x 66 = 198	0.768	0.840	0.859		2.467	7.758	306.614								0.000	103	43	46	0.309	
10	KHATIMA	3x 13.8 =41.40	RO	PO	0.351		0.351	1.020	185.622								0.000	15	6	6	0.045	Unit 2 is in AM since 02.02.2026,
11	VYASI	2x60=120	0.139	PO			0.139	0.423	341.259								0.000	45	19	19	0.135	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.147	0.167		0.314	0.934	93.434					0.144			0.144	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.061	PO		0.116	0.355	41.815					0.003			0.003	5.1			0.015	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.018	0.018	0.055	7.634								0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	RO	0.006			0.006	0.018	2.87								0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.015	0.019			0.033	0.096	5.83								0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	0.033	0.003			0.036	0.101	7.006								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	RO			0.000	0.003	8.081								0.000	0.0			0.000	
19	KALIGANGA-II	2x2.25=4.5	0.026	RO			0.026	0.083	11.413								0.000	1.4			0.008	
20	SURINGAD-II	2x2.5=5	0.023	RO			0.023	0.071	12.182								0.000	1.0			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	0.064	RO		0.064	0.200	31.727								0.000	5.0			0.034	
<b>TOTAL</b>							8.872	27.212	4974.638	0.149	0.000	0.000	0.000	0.147	0.000	0.296	791.06				2.407	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD UJVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)