

Daily Generation Report of 10 March 2026

Reporting Date 11 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.597	RO	0.312	0.909	8.496	777.248								0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.207	0.256	0.463	4.347	372.952								0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.121	0.120	RMU		0.241	1.831	121.062								0.000	22	9	9	0.066	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.178	0.163	PO		0.341	2.600	219.363								0.000	33	14	14	0.099	
5	KULHAL	3x 10= 30	0.164	PO	0.091		0.255	1.957	142.361								0.000	20	8	8	0.060	Unit 2 is in AM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	PO	0.139	0.534		0.673	5.966	468.299								0.000	57	24	24	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.645	PO	0.470	0.192	1.307	11.710	1242.234								0.000	216	91	91	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.703	PO	0.725	RMU	1.428	18.839	615.285			0.015		0.222			0.237	61	26	37	0.183	Unit 2 is in AM since 09.03.2026, Loss Due to Unit 4 RMU since 07.11.2024 & Intake Choking
9	RAMGANGA	3x 66 = 198	0.768	0.858	0.876		2.502	25.062	323.918								0.000	108	46	44	0.324	
10	KHATIMA	3x 13.8 =41.40	PO	0.222	0.226		0.448	3.585	188.187								0.000	28	12	7	0.084	Unit 1 is in AM since 06.03.2026
11	VYASI	2x60=120	0.348	PO			0.348	1.705	342.541								0.000	60	25	20	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.125	0.158		0.283	3.087	95.587					0.084			0.084	13.1			0.039	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.056	PO		0.111	1.164	42.623	0.004					0.006		0.010	5.3			0.016	Unit 3 is in Capital Maintenance since 02.02.2026 OPU problem in Unit 2
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.168	7.747								0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	RO	RO			0.000	0.049	2.90								0.000	0.0			0.000	
16	PILANG GAD	2x1.125=2.25	0.018	0.022			0.040	0.350	6.08								0.000	1.8			0.005	
17	URGAM	2x1.5=3.00	0.029	0.004			0.033	0.305	7.210								0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.003			0.003	0.019	8.097								0.000	1.4			0.002	
19	KALIGANGA-II	2x2.25=4.5	0.045	RO			0.045	0.365	11.695								0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	0.021	RO			0.021	0.216	12.328								0.000	1.0			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	0.078	RO		0.078	0.676	32.203								0.000	5.0			0.037	
TOTAL		1440.60					9.546	92.496	5039.922	0.004	0.000	0.015	0.000	0.312	0.000	0.331	799.99				2.429	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttrakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)