

Daily Generation Report of 06 March 2026

Reporting Date 07 March 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.421	RO	0.386	0.807	4.971	773.723							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.186	0.224	0.410	2.558	371.163							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.039	0.115	RMU		0.155	1.040	120.271	0.010						0.010	20	8	9	0.060	Unit 3 is in RMU Since 30.10.2025 Loss due to abnormal sound in Unit 1
4	DHALIPUR	3x17 = 51	PO	0.151	0.090		0.241	1.495	218.258							0.000	33	14	14	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.047	0.143	RO		0.190	1.136	141.540							0.000	20	8	8	0.060	
6	TILOTH (MB-I)	3x30=90	PO	0.121	0.490		0.611	3.233	465.566							0.000	57	24	24	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.759	PO	0.262	0.188	1.209	6.586	1237.110							0.000	216	91	90	0.648	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.619	0.662	0.720	RMU	2.001	11.667	608.113					0.120		0.120	92	39	38	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.840	0.859		2.467	15.159	314.015							0.000	103	43	45	0.309	
10	KHATIMA	3x 13.8 =41.40	PO	PO	0.352		0.352	2.060	186.662							0.000	15	6	6	0.045	Unit 2 is in AM since 02.02.2026, Unit 1 is in AM since 06.03.2026,
11	VYASI	2x60=120	0.140	PO			0.140	0.839	341.675							0.000	45	19	19	0.135	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.149	0.164		0.313	1.882	94.381					0.144		0.144	13.5			0.041	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.060	PO		0.116	0.694	42.153					0.002		0.002	5.1			0.015	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	0.004	RO	RO	0.009	0.013	0.101	7.680							0.000	0.8			0.001	
15	DUNAO	2x.75=1.5	0.004	0.002			0.006	0.034	2.89							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	0.015	0.020			0.034	0.195	5.93							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	0.023	0.012			0.035	0.204	7.109							0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.009	8.087							0.000	0.9			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.039	RO			0.039	0.186	11.517							0.000	2.1			0.010	
20	SURINGAD-II	2x2.5=5	0.020	RO			0.020	0.128	12.240							0.000	1.0			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.068	RO		0.068	0.389	31.916							0.000	5.0			0.036	
<b>TOTAL</b>							<b>9.228</b>	<b>54.565</b>	<b>5001.991</b>	<b>0.010</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.266</b>	<b>0.000</b>	<b>0.276</b>	<b>795.55</b>			<b>2.420</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
MD LJVNL/MD UPCL  
Director(Operation) /Director(Project)/Director(Finance) / Director(HR)

Dy. General Manager (Technical)