

Daily Generation Report of 27 February 2026

Reporting Date 28 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.153	0.500	0.198	0.851	25.558	767.910								0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.188	0.250	0.438	13.130	368.173								0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	0.157	RMU		0.157	1.406	119.081					0.035			0.035	12	5	2	0.036	Unit 3 is in RMU Since 30.10.2025, Unit 1 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	PO	0.194	0.076		0.270	8.193	216.502								0.000	33	14	14	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.044	0.136	0.033		0.213	6.102	140.217								0.000	20	8	8	0.060	
6	TILOTH (MB-I)	3x30=90	PO	0.154	0.391		0.544	9.228	461.831								0.000	57	24	20	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.729	PO	0.249	0.187	1.165	27.992	1229.503								0.000	212	89	79	0.636	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.729	0.779	0.276	RMU	1.784	44.691	594.607	0.176							0.176	94	40	30	0.282	Unit 4 is in RMU since 07.11.2024 Loss due to leakage from Gland seal Unit 3
9	RAMGANGA	3x 66 = 198	0.768	0.960	1.005		2.733	50.385	296.123								0.000	114	48	34	0.342	
10	KHATIMA	3x 13.8 =41.40	0.239	PO	0.097		0.336	8.908	184.276								0.000	22	9	8	0.066	Unit 2 is in AM since 02.02.2026,
11	VYASI	2x60=120	0.186	PO			0.186	6.525	340.699								0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.134	0.158		0.292	7.587	92.197					0.144			0.144	13.0			0.039	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.061	PO		0.119	3.204	41.338		0.003			0.010			0.013	5.8			0.017	Unit 3 is in Capital Maintenance since 02.02.2026 And Grid Failure
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.018	0.018	0.504	7.561								0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.005	0.001			0.006	0.243	2.85								0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.015	0.019			0.034	0.899	5.70								0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.033	RO			0.033	0.903	6.873								0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.003			0.003	0.114	8.077								0.000	0.7			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.029	RO			0.029	0.777	11.299								0.000	1.4			0.006	
20	SURINGAD-II	2x2.5=5	0.024	RO			0.024	0.466	12.089								0.000	1.0			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.076		0.076	2.162	31.451								0.000	5.0			0.033	
TOTAL		1440.60					9.313	218.978	4938.351	0.176	0.003	0.000	0.000	0.189	0.000	0.368	818.13				2.480	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD LUVNLMD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)