

Daily Generation Report of 03 February 2026

Reporting Date 04 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation In M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.693	0.150	0.175	1.018	3.064	745.417							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.255	0.272	0.527	1.574	356.617							0.000	54	45	45	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.237		0.237	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	0.187	0.168	RO		0.355	1.049	209.358							0.000	33	65	65	0.099	
5	KULHAL	3x 10= 30	PO	0.148	0.105		0.253	0.786	134.901							0.000	20	67	67	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.076	0.105	0.340		0.521	1.594	454.197							0.000	80	90	90	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.262	0.225	0.603	0.038	1.128	3.294	1204.805							0.000	198	66	66	0.594	
8	CHILLA	4x 36 = 144	0.776	0.822	PO	RMU	1.598	4.780	554.696					0.178		0.178	66	46	46	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024,
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	0.000	245.738							0.000	0	0	0	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.104	PO	0.183		0.287	0.733	176.101							0.000	15	37	33	0.045	Unit 2 is in AM since 02.02.2026
11	VYASI	2x60=120	0.333	PO			0.333	0.977	335.151							0.000	60	51	51	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	RO	0.127	0.132		0.258	0.713	85.322							0.000	11.5			0.035	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.058	PO		0.119	0.355	38.489							0.000	5.8			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.021	0.021	0.063	7.120							0.000	0.9			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.006	0.003			0.009	0.031	2.63							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.015	0.020			0.035	0.103	4.902							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.093	6.064							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.008			0.008	0.032	7.994							0.000	0.9			0.004	
19	KALIGANGA-II	2x2.25=4.5	0.014	RO			0.014	0.059	10.581							0.000	1.6			0.009	
20	SURINGAD-II	2x2.5=5	RO	0.013			0.013	0.034	11.658							0.000	0.7			0.003	
21	MADHYAMAHESHWAR	3x5=15	RO	0.047	0.020		0.067	0.202	29.490							0.000	7.0			0.040	
TOTAL		1440.60					6.599	19.533	4738.907	0.000	0.000	0.000	0.000	0.415	0.000	0.415	665.84			2.032	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)