

Daily Generation Report of 18 February 2026

Reporting Date 19 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.200	0.352	0.364	0.916	17.478	759.831							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.205	0.265	0.470	8.972	364.016							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.195		0.195	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	PO	0.113	0.180		0.293	5.651	213.960							0.000	33	65	65	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.111	0.108	RO		0.218	4.187	138.302							0.000	20	67	67	0.060	
6	TILOTH (MB-I)	3x30=90	PO	PO	PO		0.000	6.663	459.266						0.642	0.642	0	0	61	0.000	Plant closure since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.575	PO	0.343	0.197	1.115	18.518	1220.029							0.000	192	64	61	0.576	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.723	0.811	PO	RMU	1.534	28.335	578.251					0.138		0.138	64	45	46	0.192	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.977	0.919		2.664	26.077	271.815							0.000	114	58	33	0.342	
10	KHATIMA	3x 13.8 =41.40	FO	PO	0.356		0.356	5.788	181.156	0.033						0.033	15	37	45	0.045	Unit 2 is in AM since 02.02.2026, Unit 1 is in FO since 18.02.2026 due to High Vibration
11	VYASI	2x60=120	0.244	PO			0.244	4.601	338.775							0.000	60	51	51	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	0.091	0.132	0.136		0.358	4.774	89.384							0.000	16.7			0.050	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.063	PO		0.123	2.143	40.278							0.000	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.483	7.540							0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.176	2.78							0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.016	0.019			0.035	0.590	5.389							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.031	RO			0.031	0.590	6.561							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.003			0.003	0.092	8.054							0.000	0.7			0.002	
19	KALIGANGA-II	2x2.25=4.5	0.032	RO			0.032	0.513	11.035							0.000	1.4			0.008	
20	SURINGAD-II	2x2.5=5	0.020	RO			0.020	0.257	11.881							0.000	1.0			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.083		0.083	1.442	30.730							0.000	5.0			0.039	
TOTAL		1440.60					8.522	137.330	4856.703	0.033	0.000	0.000	0.000	0.333	0.642	1.009	695.20			2.125	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrakhand.
MD LUVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)