

Daily Generation Report of 21 February 2026

Reporting Date 22 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	RO	0.606	0.410	1.016	20.239	762.592							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.202	0.322	0.524	10.391	365.435							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	0.179	RMU		0.179	0.418	118.092		0.003			0.035		0.038	12	36	5	0.036	Unit 3 is in RMU Since 30.10.2025; Unit 2 trip due to abnormal Grid voltage Unit 1 is in P.O. due to common S/D for RMU since 20.01.2026
4	DHALIPUR	3x17 = 51	PO	0.179	0.142		0.320	6.531	214.840							0.000	33	65	65	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.033	0.162	0.032		0.227	4.837	138.952							0.000	20	67	67	0.060	
6	TILOTH (MB-I)	3x30=90	PO	PO	PO		0.000	6.663	459.266						0.588	0.588	0	0	53	0.000	Plant closure since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.379	PO	0.544	0.185	1.108	21.921	1223.432							0.000	192	64	61	0.576	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.746	0.795	0.063	RMU	1.604	33.044	582.960					0.352		0.352	82	58	47	0.246	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.713	0.971	1.049		2.733	34.276	280.014							0.000	114	58	36	0.342	
10	KHATIMA	3x 13.8 =41.40	FO	PO	0.345		0.345	6.832	182.200	0.044						0.044	15	37	44	0.045	Unit 2 is in AM since 02.02.2026, Unit 1 is in FO since 18.02.2026 due to High Vibration
11	VYASI	2x60=120	0.246	PO			0.246	5.338	339.512							0.000	60	51	51	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.156	0.108		0.264	5.762	90.372					0.012		0.012	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.067	PO		0.126	2.508	40.642					0.004		0.004	5.4			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.532	7.590							0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.004	0.007			0.010	0.206	2.81							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.016	0.018			0.034	0.692	5.490							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.019	0.016			0.035	0.697	6.667							0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.100	8.063							0.000	0.7			0.002	
19	KALIGANGA-II	2x2.25=4.5	RO	0.030			0.030	0.604	11.126							0.000	1.3			0.007	
20	SURINGAD-II	2x2.5=5	0.022	RO			0.022	0.300	11.924							0.000	1.0			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.082		0.082	1.692	30.980							0.000	5.0			0.039	
TOTAL		1440.60					8.924	163.583	4882.957	0.044	0.003	0.000	0.000	0.403	0.588	1.038	722.25			2.204	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD LUVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)