

Daily Generation Report of 19 February 2026

Reporting Date 20 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.596	0.200	0.165	0.921	18.399	760.752							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.198	0.274	0.473	9.445	364.488							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	0.084	RMU		0.084	0.084	117.758					0.139		0.139	12	36	2	0.036	Unit 3 is in RMU Since 30.10.2025 Unit 1 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	PO	0.118	0.168		0.286	5.937	214.246							0.000	33	65	65	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.033	0.150	0.033		0.216	4.403	138.518							0.000	20	67	67	0.060	
6	TILOTH (MB-I)	3x30=90	PO	PO	PO		0.000	6.663	459.266						0.642	0.642	0	0	58	0.000	Plant closure since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.284	PO	0.671	0.190	1.145	19.663	1221.174							0.000	192	64	61	0.576	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.745	0.811	PO	RMU	1.556	29.891	579.807					0.146		0.146	65	46	46	0.195	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.483	1.003	1.247		2.733	28.810	274.548							0.000	114	58	34	0.342	
10	KHATIMA	3x 13.8 =41.40	FO	PO	0.353		0.353	6.141	181.509	0.036						0.036	15	37	44	0.045	Unit 2 is in AM since 02.02.2026, Unit 1 is in FO since 18.02.2026 due to High Vibration
11	VYASI	2x60=120	0.245	PO			0.245	4.846	339.020							0.000	60	51	51	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	0.070	0.154	0.154		0.379	5.153	89.762							0.000	17.0			0.051	
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.061	PO		0.118	2.261	40.396							0.000	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.500	7.557							0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.185	2.79							0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.016	0.018			0.034	0.624	5.422							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.035	RO			0.035	0.625	6.596							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.004			0.004	0.095	8.058							0.000	0.7			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.031	RO			0.031	0.544	11.066							0.000	1.5			0.008	
20	SURINGAD-II	2x2.5=5	0.021	RO			0.021	0.278	11.902							0.000	1.0			0.005	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.084		0.084	1.526	30.814							0.000	5.0			0.039	
TOTAL		1440.60					8.744	146.074	4865.447	0.036	0.000	0.000	0.000	0.285	0.642	0.963	708.55			2.165	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrakhand.
MD LUVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)