

Daily Generation Report of 02 February 2026

Reporting Date 03 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation In M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.339	0.167	0.515	1.021	2.046	744.399							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.268	0.258	0.526	1.047	356.090							0.000	54	45	45	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.236		0.236	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	0.152	0.202	RO		0.353	0.694	209.003							0.000	33	65	65	0.099	
5	KULHAL	3x 10= 30	PO	0.159	0.108		0.267	0.533	134.648							0.000	20	67	67	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.077	0.104	0.345		0.526	1.072	453.676							0.000	80	90	90	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.563	0.232	0.089	0.191	1.075	2.166	1203.677							0.000	198	66	66	0.594	
8	CHILLA	4x 36 = 144	0.770	0.811	PO	RMU	1.581	3.182	553.098					0.162		0.162	66	46	46	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024,
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	0.000	245.738							0.000	0	0	0	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	RO	PO	0.228		0.228	0.446	175.814							0.000	14	34	32	0.042	Unit 2 is in AM since 02.02.2026
11	VYASI	2x60=120	0.337	PO			0.337	0.644	334.818							0.000	60	51	51	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	RO	0.123	0.118		0.241	0.455	85.064							0.000	11.5			0.035	
13	MOHD. PUR	3x 3.1 =9.30	0.036	0.055	0.032		0.124	0.236	38.370			0.001				0.001	6.7			0.020	Due to Heavy Choking Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.021	0.021	0.042	7.099							0.000	0.9			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.008	0.003			0.011	0.022	2.62							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.015	0.020			0.035	0.069	4.867							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.023	RO			0.023	0.057	6.028							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.014			0.014	0.024	7.986							0.000	0.9			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.024	RO			0.024	0.044	10.567							0.000	1.7			0.003	
20	SURINGAD-II	2x2.5=5	0.006	RO			0.006	0.021	11.645							0.000	0.7			0.002	
21	MADHYAMAHESHWAR	3x5=15	RO	0.013	0.043		0.056	0.135	29.423							0.000	7.0			0.042	
TOTAL		1440.60					6.470	12.934	4732.307	0.000	0.000	0.001	0.000	0.398	0.000	0.399	665.84			2.028	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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