

Daily Generation Report of 23 February 2026

Reporting Date 24 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	RO	0.363	0.544	0.907	22.060	764.413							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.204	0.264	0.468	11.330	366.374							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	0.168	RMU		0.168	0.769	118.443					0.043		0.043	12	36	8	0.036	Unit 3 is in RMU Since 30.10.2025, Unit 1 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	PO	0.054	0.229		0.283	7.114	215.423							0.000	33	65	65	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.140	0.032	0.044		0.216	5.276	139.391							0.000	20	67	67	0.060	
6	TILOTH (MB-I)	3x30=90	PO	0.105	0.375		0.481	7.150	459.753							0.000	57	64	51	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.331	PO	0.547	0.190	1.068	23.781	1225.292							0.000	192	64	61	0.576	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.641	0.685	0.621	RMU	1.947	36.869	586.785					0.099		0.099	92	65	48	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.640	0.800	1.004		2.444	39.453	285.191							0.000	114	58	38	0.342	
10	KHATIMA	3x 13.8 =41.40	0.054	PO	0.279		0.333	7.508	182.876							0.000	16	39	43	0.048	Unit 2 is in AM since 02.02.2026,
11	VYASI	2x60=120	0.217	PO			0.217	5.800	339.974							0.000	60	51	51	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.160	0.165		0.324	6.381	90.990					0.051		0.051	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.060	PO		0.114	2.746	40.880			0.001				0.001	5.3			0.016	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to Heavy choking in Unit 1
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.019	0.019	0.571	7.628							0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.003	RO			0.003	0.218	2.82							0.000	0.4			0.001	
16	PILANG GAD	2x1.125=2.25	0.017	0.019			0.036	0.763	5.561							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.035	RO			0.035	0.765	6.735							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.106	8.068							0.000	0.7			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.031	RO			0.031	0.666	11.188							0.000	1.4			0.008	
20	SURINGAD-II	2x2.5=5	0.024	RO			0.024	0.367	11.991							0.000	1.2			0.007	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.076		0.076	1.842	31.130							0.000	5.0			0.038	
TOTAL		1440.60					9.198	181.535	4900.908	0.000	0.000	0.001	0.000	0.193	0.000	0.194	790.35			2.410	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD LUVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)