

Daily Generation Report of 17 February 2026

Reporting Date 18 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.304	0.404	0.214	0.921	16.562	758.915							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.200	0.274	0.474	8.503	363.546							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.194		0.194	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	PO	0.153	0.138		0.291	5.358	213.667							0.000	33	65	66	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.141	0.036	0.036		0.213	3.969	138.084							0.000	20	67	67	0.060	
6	TILOTH (MB-I)	3x30=90	PO	PO	PO		0.000	6.663	459.266						0.642	0.642	0	0	65	0.000	Plant closure since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.492	PO	0.455	0.191	1.138	17.403	1218.914							0.000	192	64	61	0.576	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.741	0.816	PO	RMU	1.557	26.801	576.717					0.193		0.193	64	45	46	0.192	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.765	0.967	1.037		2.769	23.413	269.151							0.000	117	60	31	0.351	
10	KHATIMA	3x 13.8 =41.40	0.039	PO	0.335		0.374	5.432	180.800	0.015						0.015	26	63	45	0.078	Unit 2 is in AM since 02.02.2026, Loss due to High Vibration in Unit 1
11	VYASI	2x60=120	0.247	PO			0.247	4.357	338.531							0.000	60	51	51	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	0.118	0.132	0.113		0.363	4.416	89.025							0.000	17.0			0.051	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.060	PO		0.120	2.021	40.155			0.003				0.003	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026, Loss due to Heavy choking in both Units.
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.466	7.523							0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.003	0.007			0.009	0.166	2.77							0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.016	0.018			0.034	0.555	5.354							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	0.032	RO			0.032	0.559	6.530							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.003			0.003	0.089	8.051							0.000	0.7			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.031	RO			0.031	0.481	11.003							0.000	1.5			0.008	
20	SURINGAD-II	2x2.5=5	0.010	RO			0.010	0.237	11.861							0.000	0.9			0.002	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.082		0.082	1.359	30.647							0.000	5.0			0.039	
TOTAL		1440.60					8.684	128.808	4848.181	0.015	0.000	0.003	0.000	0.387	0.642	1.047	709.91			2.166	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrakhand.
MD LUVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)