

Daily Generation Report of 24 February 2026

Reporting Date 25 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.355	0.530	RO	0.885	22.945	765.298							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.206	0.250	0.456	11.786	366.829							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	0.171	RMU		0.171	0.939	118.614					0.032		0.032	12	36	9	0.036	Unit 3 is in RMU Since 30.10.2025, Unit 1 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	PO	0.052	0.232		0.285	7.399	215.708							0.000	33	65	65	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.147	0.033	0.042		0.222	5.498	139.612							0.000	20	67	67	0.060	
6	TILOTH (MB-I)	3x30=90	PO	0.122	0.367		0.489	7.639	460.242							0.000	57	64	52	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.380	PO	0.406	0.213	0.999	24.780	1226.291							0.000	192	64	62	0.576	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.622	0.718	0.718	RMU	2.058	38.927	588.843							0.000	92	65	49	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.960	1.005		2.733	42.186	287.924							0.000	114	58	39	0.342	
10	KHATIMA	3x 13.8 =41.40	0.193	PO	0.166		0.359	7.867	183.235							0.000	26	63	44	0.078	Unit 2 is in AM since 02.02.2026,
11	VYASI	2x60=120	0.216	PO			0.216	6.016	340.190							0.000	60	51	51	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.144	0.160		0.305	6.686	91.295					0.120		0.120	13.0			0.039	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.056	PO		0.113	2.859	40.993					0.008		0.008	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.019	0.019	0.590	7.647							0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.002	RO			0.002	0.220	2.82							0.000	0.4			0.001	
16	PILANG GAD	2x1.125=2.25	0.016	0.019			0.035	0.798	5.596							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.801	6.772							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.108	8.070							0.000	0.7			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.030	RO			0.030	0.696	11.218							0.000	1.4			0.007	
20	SURINGAD-II	2x2.5=5	0.024	RO			0.024	0.391	12.015							0.000	1.1			0.007	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.079		0.079	1.922	31.210							0.000	5.0			0.038	
TOTAL		1440.60					9.516	191.051	4910.424	0.000	0.000	0.000	0.000	0.160	0.000	0.160	799.54			2.435	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrakhand.
MD LUVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)