

Daily Generation Report of 25 February 2026

Reporting Date 26 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.354	0.536	RO	0.890	23.835	766.188							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.187	0.270	0.457	12.243	367.286							0.000	55	46	46	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	0.156	RMU		0.156	1.095	118.770					0.036		0.036	12	36	10	0.036	Unit 3 is in RMU Since 30.10.2025, Unit 1 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	PO	0.193	0.073		0.267	7.666	215.975							0.000	33	65	65	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.083	0.112	0.003		0.197	5.695	139.809							0.000	20	67	67	0.060	
6	TILOTH (MB-I)	3x30=90	PO	0.122	0.375		0.497	8.135	460.738							0.000	57	64	52	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.280	PO	0.480	0.248	1.008	25.788	1227.299							0.000	202	67	62	0.606	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.604	0.682	0.709	RMU	1.995	40.922	590.838							0.000	92	65	49	0.276	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.960	1.005		2.733	44.919	290.657							0.000	114	58	40	0.342	
10	KHATIMA	3x 13.8 =41.40	0.221	PO	0.128		0.349	8.216	183.584							0.000	24	59	45	0.072	Unit 2 is in AM since 02.02.2026,
11	VYASI	2x60=120	0.186	PO			0.186	6.202	340.376							0.000	60	51	51	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.145	0.164		0.309	6.995	91.604					0.144		0.144	13.4			0.040	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.065	0.046	PO		0.111	2.970	41.104					0.010		0.010	5.0			0.015	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.019	0.019	0.609	7.666							0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.005	0.003			0.008	0.228	2.83							0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.014	0.018			0.032	0.830	5.63							0.000	1.5			0.007	
17	URGAM	2x1.5=3.00	0.035	RO			0.035	0.836	6.807							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.110	8.072							0.000	0.7			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.031	RO			0.031	0.726	11.249							0.000	1.4			0.007	
20	SURINGAD-II	2x2.5=5	0.026	RO			0.026	0.417	12.041							0.000	1.1			0.007	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.079		0.079	2.001	31.289							0.000	5.0			0.038	
TOTAL		1440.60					9.385	200.436	4919.810	0.000	0.000	0.000	0.000	0.190	0.000	0.190	807.70			2.460	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD LUVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)