

Daily Generation Report of 26 February 2026

Reporting Date 27 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.352	0.519	RO	0.872	24.707	767.060								0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.187	0.261	0.448	12.691	367.735								0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	0.154	RMU		0.154	1.249	118.924					0.035			0.035	12	5	2	0.036	Unit 3 is in RMU Since 30.10.2025, Unit 1 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	PO	0.079	0.178		0.258	7.923	216.232								0.000	33	14	14	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.039	0.155	RO		0.194	5.887	140.002								0.000	20	8	8	0.060	
6	TILOTH (MB-I)	3x30=90	PO	0.155	0.394		0.549	8.684	461.287								0.000	57	24	20	0.171	Unit 1 is in AM since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.605	PO	0.244	0.240	1.089	26.877	1228.388								0.000	207	87	79	0.621	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.605	0.684	0.696	RMU	1.985	42.907	592.823		0.040						0.040	92	39	30	0.276	Unit 4 is in RMU since 07.11.2024 Loss due to Grid failure
9	RAMGANGA	3x 66 = 198	0.768	0.960	1.005		2.733	47.652	293.390								0.000	113	48	34	0.339	
10	KHATIMA	3x 13.8 =41.40	0.223	PO	0.133		0.356	8.572	183.940								0.000	23	10	8	0.069	Unit 2 is in AM since 02.02.2026,
11	VYASI	2x60=120	0.137	PO			0.137	6.339	340.513								0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	PO	0.139	0.161		0.300	7.295	91.904					0.144			0.144	13.3			0.040	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.060	PO		0.115	3.085	41.219					0.010			0.010	5.1			0.015	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.001	0.017	0.018	0.626	7.683								0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.237	2.84								0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	0.016	0.020			0.036	0.865	5.66								0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.024	0.010			0.034	0.870	6.840								0.000	1.5			0.006	
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.111	8.074								0.000	0.7			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.022	RO			0.022	0.748	11.270								0.000	1.4			0.007	
20	SURINGAD-II	2x2.5=5	0.024	RO			0.024	0.441	12.065								0.000	1.1			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.086		0.086	2.086	31.374								0.000	5.0			0.035	
TOTAL							9.416	209.852	4929.225	0.000	0.040	0.000	0.000	0.189	0.000	0.229	810.73				2.464	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttrakhand.
 MD LUVNLMD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)