

Daily Generation Report of 24 February 2026

Reporting Date 25 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.355	0.530	RO	0.885	22.945	765.298							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	PO	0.206	0.250	0.456	11.786	366.829							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	PO	0.171	RMU		0.171	0.939	118.614					0.032		0.032	12	5	1	0.036	Unit 3 is in RMU Since 30.10.2025, Unit 1 is in PO due to common S/D for RMU since 29.01.2026	
4	DHALIPUR	3x17 = 51	PO	0.052	0.232		0.285	7.399	215.708							0.000	33	14	14	0.099	Unit 1 is in AM since 13.02.2026	
5	KULHAL	3x 10= 30		0.147	0.033	0.042	0.222	5.498	139.612							0.000	20	8	8	0.060		
6	TILOTH (MB-I)	3x30=90	PO	0.122	0.367		0.489	7.639	460.242							0.000	57	24	19	0.171	Unit 1 is in AM since 14.02.2026	
7	DHARASU (MB-II)	4x 76 = 304	0.380	PO	0.406	0.213	0.999	24.780	1226.291							0.000	192	81	78	0.576	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.622	0.718	0.718	RMU	2.058	38.927	588.843							0.000	92	39	29	0.276	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.960	1.005		2.733	42.186	287.924							0.000	114	48	32	0.342		
10	KHATIMA	3x 13.8 =41.40	0.193	PO	0.166		0.359	7.867	183.235							0.000	26	11	8	0.078	Unit 2 is in AM since 02.02.2026,	
11	VYASI	2x60=120	0.216	PO			0.216	6.016	340.190							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	PO	0.144	0.160		0.305	6.686	91.295					0.120		0.120	13.0			0.039	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.056	PO		0.113	2.859	40.993					0.008		0.008	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.019	0.019	0.590	7.647							0.000	0.8			0.002		
15	DUNAO	2x.75=1.5	0.002	RO			0.002	0.220	2.82							0.000	0.4			0.001		
16	PILANG GAD	2x1.125=2.25	0.016	0.019			0.035	0.798	5.596							0.000	1.5			0.009		
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.801	6.772							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.108	8.070							0.000	0.7			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.030	RO			0.030	0.696	11.218							0.000	1.4			0.007		
20	SURINGAD-II	2x2.5=5	0.024	RO			0.024	0.391	12.015							0.000	1.1			0.007		
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.079		0.079	1.922	31.210							0.000	5.0			0.038		
TOTAL							9.516	191.051	4910.424	0.000	0.000	0.000	0.000	0.160	0.000	0.160	799.54				2.435	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD LUVNLMD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)