

Daily Generation Report of 22 February 2026

Reporting Date 23 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	RO	0.366	0.548	0.913	21.152	763.505							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	PO	0.188	0.282	0.471	10.862	365.905							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	PO	0.182	RMU		0.182	0.600	118.275					0.018		0.018	12	5	1	0.036	Unit 3 is in RMU Since 30.10.2025, Unit 1 is in PO due to common S/D for RMU since 29.01.2026	
4	DHALIPUR	3x17 = 51	PO	0.052	0.248		0.300	6.831	215.140							0.000	33	14	14	0.099	Unit 1 is in AM since 13.02.2026	
5	KULHAL	3x 10= 30	0.055	0.109	0.059		0.223	5.060	139.174							0.000	20	8	8	0.060		
6	TILOTH (MB-I)	3x30=90	PO	RO	0.006		0.006	6.669	459.272						0.035	0.035	4	1	19	0.011	Plant closure since 14.02.2026	
7	DHARASU (MB-II)	4x 76 = 304	0.310	PO	0.303	0.179	0.792	22.713	1224.224							0.000	192	81	78	0.576	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.639	0.706	0.533	RMU	1.878	34.922	584.838				0.137			0.137	87	37	28	0.261	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.960	1.005		2.733	37.009	282.747							0.000	114	48	31	0.342		
10	KHATIMA	3x 13.8 =41.40	FO	PO	0.343		0.343	7.175	182.543	0.046						0.046	15	6	7	0.045	Unit 2 is in AM since 02.02.2026, Unit 1 is in FO since 18.02.2026 due to High Vibration	
11	VYASI	2x60=120	0.245	PO			0.245	5.583	339.757							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	PO	0.134	0.160		0.294	6.057	90.666					0.063		0.063	13.4			0.040	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.066	PO		0.124	2.632	40.766					0.008		0.008	5.4			0.016	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.019	0.019	0.552	7.609							0.000	0.8			0.002		
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.215	2.82							0.000	0.4			0.002		
16	PILANG GAD	2x1.125=2.25	0.017	0.019			0.036	0.727	5.526							0.000	1.5			0.009		
17	URGAM	2x1.5=3.00	0.025	0.008			0.033	0.730	6.700							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.003			0.003	0.104	8.066							0.000	0.7			0.003		
19	KALIGANGA-II	2x2.25=4.5	0.011	0.019			0.031	0.635	11.157							0.000	1.5			0.008		
20	SURINGAD-II	2x2.5=5	0.023	RO			0.023	0.343	11.967							0.000	1.0			0.006		
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.074		0.074	1.766	31.054							0.000	5.0			0.037		
TOTAL		1440.60					8.733	172.337	4891.710	0.046	0.000	0.000	0.000	0.226	0.035	0.307	730.72				2.231	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD LUVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)