

Daily Generation Report of 21 February 2026

Reporting Date 22 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	RO	0.606	0.410	1.016	20.239	762.592							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.202	0.322	0.524	10.391	365.435							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	0.179	RMU		0.179	0.418	118.092		0.003			0.035	0.038	12	5	1	0.036	Unit 3 is in RMU Since 30.10.2025; Unit 2 trip due to abnormal Grid voltage Unit 1 is in PO due to common S/D for RMU since 20.01.2026	
4	DHALIPUR	3x17 = 51	PO	0.179	0.142		0.320	6.531	214.840						0.000	33	14	14	0.099	Unit 1 is in AM since 13.02.2026	
5	KULHAL	3x 10= 30	0.033	0.162	0.032		0.227	4.837	138.952						0.000	20	8	8	0.060		
6	TILOTH (MB-I)	3x30=90	PO	PO	PO		0.000	6.663	459.266						0.588	0.588	0	0	20	0.000	Plant closure since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.379	PO	0.544	0.185	1.108	21.921	1223.432						0.000	192	81	78	0.576	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.746	0.795	0.063	RMU	1.604	33.044	582.960				0.352		0.352	82	35	28	0.246	Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.713	0.971	1.049		2.733	34.276	280.014						0.000	114	48	30	0.342		
10	KHATIMA	3x 13.8 =41.40	FO	PO	0.345		0.345	6.832	182.200	0.044					0.044	15	6	8	0.045	Unit 2 is in AM since 02.02.2026, Unit 1 is in FO since 18.02.2026 due to High Vibration	
11	VYASI	2x60=120	0.246	PO			0.246	5.338	339.512						0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	PO	0.156	0.108		0.264	5.762	90.372				0.012		0.012	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.067	PO		0.126	2.508	40.642				0.004		0.004	5.4			0.016	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.532	7.590						0.000	0.8			0.002		
15	DUNAO	2x.75=1.5	0.004	0.007			0.010	0.206	2.81						0.000	0.5			0.003		
16	PILANG GAD	2x1.125=2.25	0.016	0.018			0.034	0.692	5.490						0.000	1.5			0.009		
17	URGAM	2x1.5=3.00	0.019	0.016			0.035	0.697	6.667						0.000	1.5			0.008		
18	KALIGANGA-I	2x2=4.00	RO	0.002			0.002	0.100	8.063						0.000	0.7			0.002		
19	KALIGANGA-II	2x2.25=4.5	RO	0.030			0.030	0.604	11.126						0.000	1.3			0.007		
20	SURINGAD-II	2x2.5=5	0.022	RO			0.022	0.300	11.924						0.000	1.0			0.005		
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.082		0.082	1.692	30.980						0.000	5.0			0.039		
TOTAL		1440.60					8.924	163.583	4882.957	0.044	0.003	0.000	0.000	0.403	0.588	1.038	722.25			2.204	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD LUVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)