

Daily Generation Report of 18 February 2026

Reporting Date 19 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.200	0.352	0.364	0.916	17.478	759.831							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	PO	0.205	0.265	0.470	8.972	364.016							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.195		0.195	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026	
4	DHALIPUR	3x17 = 51	PO	0.113	0.180		0.293	5.651	213.960							0.000	33	14	14	0.099	Unit 1 is in AM since 13.02.2026	
5	KULHAL	3x 10= 30	0.111	0.108	RO		0.218	4.187	138.302							0.000	20	8	8	0.060		
6	TILOTH (MB-I)	3x30=90	PO	PO	PO		0.000	6.663	459.266						0.642	0.642	0	0	23	0.000	Plant closure since 14.02.2026	
7	DHARASU (MB-II)	4x 76 = 304	0.575	PO	0.343	0.197	1.115	18.518	1220.029							0.000	192	81	77	0.576	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.723	0.811	PO	RMU	1.534	28.335	578.251				0.138			0.138	64	27	28	0.192	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.768	0.977	0.919		2.664	26.077	271.815							0.000	114	48	27	0.342		
10	KHATIMA	3x 13.8 =41.40	FO	PO	0.356		0.356	5.788	181.156	0.033						0.033	15	6	8	0.045	Unit 2 is in AM since 02.02.2026. Unit 1 is in FO since 18.02.2026 due to High Vibration	
11	VYASI	2x60=120	0.244	PO			0.244	4.601	338.775							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	0.091	0.132	0.136		0.358	4.774	89.384							0.000	16.7			0.050		
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.063	PO		0.123	2.143	40.278							0.000	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.483	7.540							0.000	0.8			0.002		
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.176	2.78							0.000	0.4			0.002		
16	PILANG GAD	2x1.125=2.25	0.016	0.019			0.035	0.590	5.389							0.000	1.5			0.009		
17	URGAM	2x1.5=3.00	0.031	RO			0.031	0.590	6.561							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.003			0.003	0.092	8.054							0.000	0.7			0.002		
19	KALIGANGA-II	2x2.25=4.5	0.032	RO			0.032	0.513	11.035							0.000	1.4			0.008		
20	SURINGAD-II	2x2.5=5	0.020	RO			0.020	0.257	11.881							0.000	1.0			0.005		
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.083		0.083	1.442	30.730							0.000	5.0			0.039		
<b>TOTAL</b>		<b>1440.60</b>					<b>8.522</b>	<b>137.330</b>	<b>4856.703</b>	<b>0.033</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.333</b>	<b>0.642</b>	<b>1.009</b>	<b>695.20</b>				<b>2.125</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD LUVNLMD UPCL  
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)