

Daily Generation Report of 16 February 2026

Reporting Date 17 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	RO	0.567	0.366	0.933	15.641	757.993							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.209	0.271	0.480	8.028	363.072							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.195		0.195	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	PO	0.179	0.114		0.293	5.067	213.376							0.000	33	14	14	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.076	0.100	0.041		0.216	3.754	137.868							0.000	20	8	8	0.060	
6	TILOTH (MB-I)	3x30=90	PO	PO	PO		0.000	6.663	459.266						0.642	0.642	0	0	26	0.000	Plant closure since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.642	PO	0.241	0.251	1.134	16.265	1217.776							0.000	192	81	77	0.576	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.740	0.789	PO	RMU	1.529	25.244	575.160					0.325		0.325	65	27	28	0.195	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.960	0.954		2.682	20.644	266.382							0.000	112	47	24	0.336	
10	KHATIMA	3x 13.8 =41.40	0.066	PO	0.323		0.389	5.058	180.426							0.000	30	13	8	0.090	Unit 2 is in AM since 02.02.2026
11	VYASI	2x60=120	0.243	PO			0.243	4.110	338.284							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	0.040	0.060	0.092		0.193	4.053	88.663							0.000	17.1			0.051	
13	MOHD. PUR	3x 3.1 =9.30	0.050	0.033	PO		0.083	1.901	40.035							0.000	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.003	0.015	0.018	0.450	7.507							0.000	0.8			0.002	
15	DUNAO	2x.75=1.5	RO	0.010			0.010	0.157	2.76							0.000	0.4			0.003	
16	PILANG GAD	2x1.125=2.25	0.016	0.018			0.034	0.522	5.320							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	0.028	0.001			0.030	0.527	6.498							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.003			0.003	0.086	8.048							0.000	0.7			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.031	RO			0.031	0.450	10.972							0.000	1.4			0.007	
20	SURINGAD-II	2x2.5=5	0.022	RO			0.022	0.227	11.851							0.000	1.1			0.006	
21	MADHYAMAHESHWAR	3x5=15	RO	0.021	0.055		0.076	1.277	30.565							0.000	5.0			0.036	
TOTAL		1440.60					8.398	120.122	4839.495	0.000	0.000	0.000	0.000	0.520	0.642	1.163	710.11			2.166	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD LUVNLMD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)