

Daily Generation Report of 15 February 2026

Reporting Date 16 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.088	0.277	0.559	0.924	14.708	757.061							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	PO	0.187	0.291	0.478	7.548	362.591							0.000	56	24	23	0.168	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.198		0.198	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026	
4	DHALIPUR	3x17 = 51	PO	0.142	0.155		0.296	4.774	213.083							0.000	33	14	14	0.099	Unit 1 is in AM since 13.02.2026	
5	KULHAL	3x 10= 30	0.101	0.096	0.025		0.222	3.537	137.652							0.000	20	8	8	0.060		
6	TILOTH (MB-I)	3x30=90	PO	PO	PO		0.000	6.663	459.266						0.642	0.642	0	0	28	0.000	Plant closure since 14.02.2026	
7	DHARASU (MB-II)	4x 76 = 304	0.357	PO	0.745	0.182	1.284	15.131	1216.642							0.000	190	80	76	0.570	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.755	0.813	PO	RMU	1.568	23.715	573.631					0.143		0.143	65	27	28	0.195	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.785	1.072	0.451		2.308	17.962	263.700							0.000	112	47	23	0.336		
10	KHATIMA	3x 13.8 =41.40	0.038	PO	0.306		0.344	4.669	180.037	0.060						0.060	20	8	7	0.060	Unit 2 is in AM since 02.02.2026	
11	VYASI	2x60=120	0.249	PO			0.249	3.867	338.041							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	0.054	0.110	0.123		0.287	3.861	88.470							0.000	172.0			0.516		
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.058	PO		0.115	1.818	39.952							0.000	5.5			0.017	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.020	0.020	0.432	7.489							0.000	0.8			0.002	Unit 3 is in AM since 16.01.2026	
15	DUNAO	2x.75=1.5	RO	0.010			0.010	0.146	2.75							0.000	0.4			0.003		
16	PILANG GAD	2x1.125=2.25	0.016	0.017			0.033	0.488	5.287							0.000	1.4			0.008		
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.498	6.468							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.004			0.004	0.083	8.045							0.000	0.7			0.004		
19	KALIGANGA-II	2x2.25=4.5	0.031	RO			0.031	0.419	10.941							0.000	1.5			0.008		
20	SURINGAD-II	2x2.5=5	0.016	RO			0.016	0.205	11.829							0.000	1.0			0.004		
21	MADHYAMAHESHWAR	3x5=15	RO	0.079	RO		0.079	1.201	30.489							0.000	5.0			0.038		
TOTAL		1440.60					8.303	111.724	4831.098	0.060	0.000	0.000	0.000	0.341	0.642	1.043	853.80				2.599	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD LUVNLMD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)