

Daily Generation Report of 14 February 2026

Reporting Date 15 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.021	0.348	0.565	0.934	13.784	756.137							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.185	0.291	0.476	7.070	362.113							0.000	54	23	23	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.192		0.192	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	PO	0.149	0.139		0.289	4.478	212.787							0.000	33	14	14	0.099	Unit 1 is in AM since 13.02.2026
5	KULHAL	3x 10= 30	0.135	0.079	RO		0.214	3.316	137.430							0.000	20	8	8	0.060	
6	TILOTH (MB-I)	3x30=90	0.068	0.318	0.077		0.463	6.663	459.266						0.401	0.401	80	34	30	0.240	Plant closure since 14.02.2026
7	DHARASU (MB-II)	4x 76 = 304	0.564	PO	0.753	0.187	1.504	13.847	1215.358							0.000	187	79	76	0.561	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.749	0.812	PO	RMU	1.561	22.147	572.063					0.231		0.231	66	28	28	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	15.654	261.392							0.000	85	36	21	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.260	PO	0.060		0.320	4.325	179.693	0.060						0.060	15	6	7	0.045	Unit 2 is in AM since 02.02.2026
11	VYASI	2x60=120	0.246	PO			0.246	3.618	337.792							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	0.094	0.134	0.127		0.355	3.574	88.183							0.000	16.3			0.049	
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.064	PO		0.124	1.703	39.837							0.000	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.014	0.014	0.412	7.470							0.000	0.8			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.007	0.003			0.010	0.136	2.74							0.000	0.4			0.003	
16	PILANG GAD	2x1.125=2.25	0.017	0.018			0.034	0.455	5.254							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.461	6.432							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.003			0.003	0.079	8.042							0.000	0.7			0.002	
19	KALIGANGA-II	2x2.25=4.5	0.028	RO			0.028	0.388	10.910							0.000	1.5			0.008	
20	SURINGAD-II	2x2.5=5	0.012	RO			0.012	0.190	11.813							0.000	0.6			0.003	
21	MADHYAMAHESHWAR	3x5=15	RO	0.070	RO		0.070	1.121	30.410							0.000	5.0			0.039	
<b>TOTAL</b>							<b>8.733</b>	<b>103.421</b>	<b>4822.795</b>	<b>0.060</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.423</b>	<b>0.401</b>	<b>0.884</b>	<b>741.94</b>			<b>2.264</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD LUVNLMD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)