

Daily Generation Report of 13 February 2026

Reporting Date 14 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	RO	0.493	0.421	0.915	12.850	755.203							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	PO	0.187	0.281	0.469	6.593	361.637							0.000	54	23	23	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.192		0.192	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026	
4	DHALIPUR	3x17 = 51	RO	0.151	0.138		0.288	4.189	212.498							0.000	34	14	14	0.101	Unit 1 is in AM since 13.02.2026	
5	KULHAL	3x 10= 30	PO	0.128	0.059		0.187	3.102	137.216							0.000	20	8	8	0.060	Unit 1 is in AM since 14.01.2026	
6	TILOTH (MB-I)	3x30=90	0.074	0.443	0.205		0.722	6.200	458.803							0.000	80	34	29	0.240		
7	DHARASU (MB-II)	4x 76 = 304	0.327	PO	0.324	0.267	0.918	12.343	1213.854							0.000	182	77	76	0.546	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.767	0.813	PO	RMU	1.580	20.586	570.502				0.112			0.112	66	28	28	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	13.614	259.352							0.000	85	36	20	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.143	PO	0.097		0.240	4.005	179.373	0.060						0.060	15	6	7	0.045	Unit 2 is in AM since 02.02.2026 GRG metal pad Temp. Problem	
11	VYASI	2x60=120	0.247	PO			0.247	3.372	337.546							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	0.019	0.087	0.092		0.198	3.219	87.829							0.000	15.6			0.047		
13	MOHD. PUR	3x 3.1 =9.30	0.042	0.035	PO		0.077	1.579	39.713							0.000	5.9			0.018	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.158	0.158	0.398	7.455							0.000	0.8			0.002	Unit 3 is in AM since 16.01.2026	
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.127	2.73							0.000	0.5			0.003		
16	PILANG GAD	2x1.125=2.25	0.017	0.017			0.034	0.421	5.220							0.000	1.4			0.008		
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.425	6.396							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.005			0.005	0.076	8.038							0.000	0.8			0.002		
19	KALIGANGA-II	2x2.25=4.5	0.031	RO			0.031	0.359	10.881							0.000	1.4			0.008		
20	SURINGAD-II	2x2.5=5	0.014	RO			0.014	0.178	11.802							0.000	0.6			0.004		
21	MADHYAMAHESHWAR	3x5=15	RO	0.082	RO		0.082	1.052	30.340							0.000	5.0			0.039		
TOTAL		1440.60					8.249	94.689	4814.062	0.060	0.000	0.000	0.000	0.304	0.000	0.364	736.90				2.249	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD LUVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)