

Daily Generation Report of 11 February 2026

Reporting Date 12 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.094	0.529	0.345	0.969	10.992	753.345							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.234	0.263	0.498	5.643	360.686							0.000	54	23	23	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.191		0.191	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	0.053	0.106	0.126		0.286	3.607	211.916							0.000	34	14	14	0.102	
5	KULHAL	3x 10= 30	PO	0.138	0.079		0.217	2.696	136.810							0.000	20	8	8	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.075	0.416	0.128		0.619	4.693	457.296							0.000	80	34	29	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.466	PO	0.321	0.192	0.979	10.167	1211.678							0.000	212	89	76	0.636	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.759	0.806	PO	RMU	1.565	17.429	567.345				0.098			0.098	66	28	28	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	9.534	255.272							0.000	85	36	17	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.024	PO	0.340		0.364	3.397	178.765							0.000	22	9	7	0.066	Unit 2 is in AM since 02.02.2026
11	VYASI	2x60=120	0.214	PO			0.214	2.929	337.103							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	0.063	0.073	0.147		0.283	2.821	87.430							0.000	13.6			0.041	
13	MOHD. PUR	3x 3.1 =9.30	0.066	0.068	PO		0.134	1.386	39.520							0.000	6.0			0.018	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.019	0.019	0.220	7.277							0.000	0.8			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.005	0.006			0.010	0.107	2.71							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.016	0.017			0.033	0.355	5.153							0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	0.016	0.014			0.030	0.355	6.325							0.000	1.5			0.008	
18	KALIGANGA-I	2x2=4.00	RO	0.004			0.004	0.067	8.030							0.000	0.7			0.004	
19	KALIGANGA-II	2x2.25=4.5	0.012	0.018			0.030	0.301	10.823							0.000	1.4			0.008	
20	SURINGAD-II	2x2.5=5	0.014	RO			0.014	0.151	11.775							0.000	0.6			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.048	0.029		0.077	0.889	30.177							0.000	6.0			0.039	
TOTAL							8.385	77.736	4797.109	0.000	0.000	0.000	0.000	0.289	0.000	0.289	773.43			2.357	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD LUVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)