

Daily Generation Report of 12 February 2026

Reporting Date 13 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	RO	0.354	0.590	0.944	11.936	754.289							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	PO	0.229	0.253	0.482	6.125	361.168							0.000	54	23	23	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.196		0.196	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026	
4	DHALIPUR	3x17 = 51	RO	0.174	0.120		0.294	3.901	212.210		0.010					0.010	34	14	14	0.101	Loss due to Heavy Jerk (Abnormal Grid Voltage)	
5	KULHAL	3x 10= 30	PO	0.147	0.072		0.219	2.915	137.029							0.000	20	8	8	0.060	Unit 1 is in AM since 14.01.2026	
6	TILOTH (MB-I)	3x30=90	0.130	0.457	0.198		0.785	5.478	458.081							0.000	80	34	29	0.240		
7	DHARASU (MB-II)	4x 76 = 304	0.694	PO	0.372	0.192	1.258	11.425	1212.936							0.000	182	77	76	0.546	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.765	0.812	PO	RMU	1.577	19.006	568.922					0.091		0.091	65	27	28	0.195	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	11.574	257.312							0.000	85	36	19	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.037	PO	0.331		0.368	3.765	179.133							0.000	24	10	7	0.072	Unit 2 is in AM since 02.02.2026	
11	VYASI	2x60=120	0.196	PO			0.196	3.125	337.299							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	0.008	0.095	0.097		0.200	3.021	87.630							0.000	15.6			0.047		
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.062	PO		0.117	1.502	39.636							0.000	6.0			0.018	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.020	0.020	0.240	7.298							0.000	0.8			0.002	Unit 3 is in AM since 16.01.2026	
15	DUNAO	2x.75=1.5	0.005	0.005			0.010	0.116	2.72							0.000	0.5			0.003		
16	PILANG GAD	2x1.125=2.25	0.016	0.017			0.033	0.388	5.186							0.000	1.4			0.008		
17	URGAM	2x1.5=3.00	0.014	0.021			0.034	0.389	6.360							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.004			0.004	0.071	8.033							0.000	0.8			0.003		
19	KALIGANGA-II	2x2.25=4.5	0.028	RO			0.028	0.328	10.850							0.000	1.4			0.007		
20	SURINGAD-II	2x2.5=5	0.014	RO			0.014	0.164	11.788							0.000	0.6			0.004		
21	MADHYAMAHESHWAR	3x5=15	RO	0.081	RO		0.081	0.970	30.258							0.000	5.0			0.038		
<b>TOTAL</b>		<b>1440.60</b>					<b>8.703</b>	<b>86.439</b>	<b>4805.813</b>	<b>0.000</b>	<b>0.010</b>	<b>0.000</b>	<b>0.000</b>	<b>0.287</b>	<b>0.000</b>	<b>0.297</b>	<b>744.97</b>				<b>2.272</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
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