

Daily Generation Report of 10 February 2026

Reporting Date 11 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.480	0.140	0.321	0.941	10.023	752.376							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.240	0.240	0.480	5.145	360.188							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.184		0.184	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	0.075	0.121	0.080		0.276	3.321	211.630							0.000	33	14	14	0.099	
5	KULHAL	3x 10= 30	PO	0.133	0.079		0.211	2.479	136.594							0.000	20	8	8	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	RO	0.102	RO		0.102	4.074	456.677	0.378						0.378	28	12	28	0.084	Due to Stuck of flushing Conduit Gate no. 2 Maneri dam
7	DHARASU (MB-II)	4x 76 = 304	0.632	PO	0.426	0.094	1.152	9.188	1210.699							0.000	182	77	74	0.546	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.750	0.801	PO	RMU	1.551	15.864	565.780				0.087			0.087	66	28	28	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.816	1.224	FO		2.040	7.494	253.232							0.000	85	36	15	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.270	PO	0.071		0.341	3.033	178.401							0.000	22	9	7	0.066	Unit 2 is in AM since 02.02.2026
11	VYASI	2x60=120	0.205	PO			0.205	2.715	336.889							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	0.067	0.060	0.127		0.254	2.538	87.147							0.000	11.0			0.033	
13	MOHD. PUR	3x 3.1 =9.30	0.063	0.069	PO		0.132	1.251	39.386							0.000	6.0			0.018	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.019	0.019	0.201	7.258							0.000	0.8			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.009	0.001			0.010	0.097	2.70							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.016	0.017			0.032	0.322	5.120							0.000	1.3			0.008	
17	URGAM	2x1.5=3.00	0.012	0.011			0.023	0.325	6.295							0.000	1.5			0.005	
18	KALIGANGA-I	2x2=4.00	RO	0.005			0.005	0.063	8.025							0.000	0.8			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.003	0.027			0.030	0.270	10.792							0.000	1.5			0.008	
20	SURINGAD-II	2x2.5=5	0.014	RO			0.014	0.137	11.761							0.000	0.6			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.008	0.074		0.082	0.812	30.100							0.000	6.0			0.039	
TOTAL							7.900	69.351	4788.724	0.378	0.000	0.000	0.000	0.271	0.000	0.649	688.94			2.098	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD LUVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)