

Daily Generation Report of 09 February 2026

Reporting Date 10 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.619	RO	0.365	0.984	9.082	751.435							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.236	0.266	0.501	4.665	359.708							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.198		0.198	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	0.173	0.124	RO		0.297	3.045	211.354							0.000	33	14	14	0.099	
5	KULHAL	3x 10= 30	PO	0.145	0.081		0.227	2.268	136.382							0.000	20	8	8	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	FO	FO	FO		0.000	3.973	456.576	0.692						0.692	0	0	30	0.000	Due to Stuck of flushing Conduit Gate no. 2 Maneri dam
7	DHARASU (MB-II)	4x 76 = 304	0.391	PO	0.322	RO	0.713	8.036	1209.547						0.410	0.410	152	64	74	0.456	Unit 2 is in AM since 03.02.2026 Loss due to Plant Closure because of HRT Inspection by ROV
8	CHILLA	4x 36 = 144	0.771	0.817	PO	RMU	1.588	14.313	564.229					0.087		0.087	66	28	28	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024,
9	RAMGANGA	3x 66 = 198	0.742	0.984	FO		1.726	5.454	251.192							0.000	85	36	13	0.255	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.283	PO	0.059		0.342	2.692	178.060							0.000	16	7	7	0.048	Unit 2 is in AM since 02.02.2026
11	VYASI	2x60=120	0.214	PO			0.214	2.510	336.684							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	RO	0.130	0.131		0.261	2.284	86.893							0.000	11.6			0.035	
13	MOHD. PUR	3x 3.1 =9.30	0.065	0.067	PO		0.132	1.119	39.253			0.002				0.002	6.0			0.018	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to Heavy choking in Unit 1
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.016	0.016	0.183	7.240							0.000	0.8			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.006	0.004			0.010	0.087	2.69							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.014	0.015			0.029	0.290	5.088							0.000	1.3			0.008	
17	URGAM	2x1.5=3.00	0.029	0.007			0.036	0.302	6.272							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.005			0.005	0.058	8.020							0.000	0.7			0.002	
19	KALIGANGA-II	2x2.25=4.5	0.032	RO			0.032	0.240	10.762							0.000	1.5			0.009	
20	SURINGAD-II	2x2.5=5	0.015	RO			0.015	0.123	11.747							0.000	0.6			0.003	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.081		0.081	0.730	30.018							0.000	5.0			0.035	
TOTAL							7.210	61.452	4780.825	0.692	0.000	0.002	0.000	0.285	0.410	1.388	624.53			1.908	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD LUVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)