

Daily Generation Report of 06 February 2026

Reporting Date 07 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.494	0.310	0.208	1.012	6.086	748.439							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	PO	PO	0.261	0.261	0.522	3.134	358.177							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026	
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.227		0.227	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026	
4	DHALIPUR	3x17 = 51	0.204	0.137	RO		0.341	2.107	210.416							0.000	34	14	14	0.102		
5	KULHAL	3x 10= 30	PO	0.157	0.106		0.263	1.568	135.682							0.000	20	8	8	0.060	Unit 1 is in AM since 14.01.2026	
6	TILOTH (MB-I)	3x30=90	0.077	0.104	0.215		0.397	2.984	455.588							0.000	80	34	34	0.240		
7	DHARASU (MB-II)	4x 76 = 304	0.376	PO	0.356	0.206	0.938	6.554	1208.065							0.000	212	89	86	0.636	Unit 2 is in AM since 03.02.2026	
8	CHILLA	4x 36 = 144	0.774	0.818	PO	RMU	1.592	9.547	559.463					0.209		0.209	66	28	28	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024,	
9	RAMGANGA	3x 66 = 198	RO	0.452	FO		0.452	0.452	246.190							0.000	51	22	4	0.153	Unit 3 is in FO due to Generator problem since 21.10.2025	
10	KHATIMA	3x 13.8 =41.40	0.308	PO	RO		0.308	1.665	177.033							0.000	15	6	6	0.045	Unit 2 is in AM since 02.02.2026	
11	VYASI	2x60=120	0.307	PO			0.307	1.958	336.132							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026	
12	PATHRI	3x6.8=20.4	0.080	0.067	0.113		0.260	1.495	86.104							0.000	13.6			0.041		
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.069	PO		0.127	0.726	38.860							0.000	5.7			0.017	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.021	0.021	0.126	7.183							0.000	0.9			0.002	Unit 3 is in AM since 16.01.2026	
15	DUNAO	2x.75=1.5	0.003	0.006			0.009	0.058	2.66							0.000	0.5			0.003		
16	PILANG GAD	2x1.125=2.25	0.015	0.017			0.032	0.199	4.997							0.000	1.4			0.008		
17	URGAM	2x1.5=3.00	0.035	RO			0.035	0.194	6.165							0.000	1.5			0.009		
18	KALIGANGA-I	2x2=4.00	RO	0.004			0.004	0.045	8.007							0.000	0.8			0.080		
19	KALIGANGA-II	2x2.25=4.5	0.034	RO			0.034	0.144	10.666							0.000	1.7			0.008		
20	SURINGAD-II	2x2.5=5	0.016	RO			0.016	0.078	11.702							0.000	0.7			0.004		
21	MADHYAMAHESHWAR	3x5=15	RO	0.058	0.027		0.085	0.497	29.785							0.000	6.0			0.046		
TOTAL							6.754	39.616	4758.989	0.000	0.000	0.000	0.000	0.436	0.000	0.436	733.62				2.321	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD LUVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)