

Daily Generation Report of 07 February 2026

Reporting Date 08 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.641	RO	0.366	1.007	7.093	749.446							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.251	0.265	0.516	3.650	358.694							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.222		0.222	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	0.198	0.135	RO		0.334	2.440	210.749							0.000	33	14	14	0.099	
5	KULHAL	3x 10= 30	PO	0.154	0.092		0.246	1.814	135.928							0.000	20	8	8	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.061	0.105	0.419		0.586	3.570	456.173							0.000	80	34	34	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.301	PO	0.271	0.197	0.769	7.323	1208.834					0.576	0.576	202	85	86	0.606	Unit 2 is in AM since 03.02.2026 Loss due to Plant Closure because of HRT Inspection by ROV	
8	CHILLA	4x 36 = 144	0.771	0.818	PO	RMU	1.589	11.136	561.052				0.141		0.141	66	28	28	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024,	
9	RAMGANGA	3x 66 = 198	0.615	1.023	FO		1.638	2.090	247.828							0.000	75	32	8	0.225	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.321	PO	0.011		0.332	1.997	177.365							0.000	20	8	6	0.060	Unit 2 is in AM since 02.02.2026
11	VYASI	2x60=120	0.124	PO			0.124	2.082	336.256							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	RO	0.126	0.141		0.267	1.762	86.371							0.000	12.0			0.036	
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.067	PO		0.127	0.853	38.987							0.000	5.9			0.018	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.021	0.021	0.146	7.204							0.000	0.9			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.068	2.67							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.015	0.017			0.032	0.230	5.029							0.000	1.3			0.008	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.231	6.201							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.004			0.004	0.049	8.011							0.000	0.9			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.032	RO			0.032	0.175	10.697							0.000	1.5			0.008	
20	SURINGAD-II	2x2.5=5	0.016	RO			0.016	0.094	11.718							0.000	0.7			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.032	0.045		0.077	0.574	29.862							0.000	6.0			0.424	
<b>TOTAL</b>							<b>7.761</b>	<b>47.377</b>	<b>4766.750</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.363</b>	<b>0.576</b>	<b>0.939</b>	<b>750.10</b>			<b>2.669</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD LUVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)