

Daily Generation Report of 08 February 2026

Reporting Date 09 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.627	RO	0.378	1.005	8.098	750.451							0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.246	0.267	0.513	4.163	359.207							0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.205		0.205	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	0.188	0.120	RO		0.308	2.748	211.057							0.000	33	14	14	0.099	
5	KULHAL	3x 10= 30	PO	0.147	0.080		0.227	2.041	136.156							0.000	20	8	8	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.063	0.089	0.251		0.403	3.973	456.576	0.107						0.107	80	34	34	0.240	Due to Stuck of flushing Conduit Gate no. 2 Maneri dam
7	DHARASU (MB-II)	4x 76 = 304	RO	PO	RO	RO	0.000	7.323	1208.834						1.324	1.324	0	0	75	0.000	Unit 2 is in AM since 03.02.2026 Loss due to Plant Closure because of HRT Inspection by ROV
8	CHILLA	4x 36 = 144	0.771	0.818	PO	RMU	1.589	12.725	562.641					0.097		0.097	66	28	28	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024,
9	RAMGANGA	3x 66 = 198	0.720	0.918	FO		1.638	3.728	249.466							0.000	69	29	10	0.207	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.335	PO	0.018		0.353	2.350	177.718							0.000	19	8	7	0.057	Unit 2 is in AM since 02.02.2026
11	VYASI	2x60=120	0.214	PO			0.214	2.296	336.470							0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	RO	0.129	0.132		0.261	2.023	86.632							0.000	11.1			0.033	
13	MOHD. PUR	3x 3.1 =9.30	0.064	0.070	PO		0.134	0.987	39.121							0.000	5.9			0.018	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.020	0.020	0.166	7.223							0.000	0.9			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.001	0.009			0.009	0.077	2.68							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.015	0.016			0.031	0.261	5.059							0.000	1.3			0.008	
17	URGAM	2x1.5=3.00	0.029	0.005			0.035	0.265	6.236							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.004			0.004	0.053	8.015							0.000	0.7			0.003	
19	KALIGANGA-II	2x2.25=4.5	0.033	RO			0.033	0.208	10.730							0.000	1.5			0.009	
20	SURINGAD-II	2x2.5=5	0.014	RO			0.014	0.108	11.732							0.000	0.7			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	RO	0.075		0.075	0.649	29.937							0.000	5.0			0.037	
<b>TOTAL</b>		<b>1440.60</b>					<b>6.865</b>	<b>54.242</b>	<b>4773.615</b>	<b>0.107</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.302</b>	<b>1.324</b>	<b>1.734</b>	<b>539.11</b>			<b>1.655</b>	

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-  
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.  
 MD LUVNL/MD UPCL  
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)