

Daily Generation Report of 05 February 2026

Reporting Date 06 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. in the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks		
			Unit-1	Unit-2	Unit-3	Unit-4	Total			BD of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total							
1	CHIBRO	4x60=240	PO	RO	0.660	0.357	1.017	5.074	747.427									0.000	108	46	46	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.263	0.266	0.529	2.612	357.656									0.000	55	23	23	0.165	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	0.000	117.674					0.235				0.235	0	0	0	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	0.209	0.145	RO		0.354	1.766	210.075									0.000	33	14	14	0.099	
5	KULHAL	3x 10= 30	PO	0.159	0.095		0.254	1.305	135.419									0.000	20	8	8	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.077	0.119	0.305		0.501	2.587	455.191									0.000	80	34	34	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.408	PO	0.598	0.202	1.208	5.616	1207.127									0.000	212	89	86	0.636	Unit 2 is in AM since 03.02.2026
8	CHILLA	4x 36 = 144	0.772	0.819	PO	RMU	1.591	7.955	557.871				0.116					0.116	66	28	28	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024,
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	0.000	245.738									0.000	0	0	0	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.319	PO	RO		0.319	1.357	176.725									0.000	15	6	6	0.045	Unit 2 is in AM since 02.02.2026
11	VYASI	2x60=120	0.339	PO			0.339	1.651	335.825									0.000	60	25	25	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	0.067	0.060	0.136		0.263	1.235	85.844									0.000	11.5			0.035	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.063	PO		0.119	0.598	38.733			0.002						0.002	5.8			0.017	Unit 3 is in Capital Maintenance since 02.02.2026 Due to Heavy Choking in unit 1
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.021	0.021	0.105	7.162									0.000	0.9			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.004	0.005			0.009	0.049	2.65									0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.015	0.016			0.031	0.167	4.966									0.000	1.4			0.008	
17	URGAM	2x1.5=3.00	0.030	RO			0.030	0.159	6.130									0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.001			0.001	0.041	8.004									0.000	0.8			0.001	
19	KALIGANGA-II	2x2.25=4.5	0.025	RO			0.025	0.110	10.632									0.000	1.7			0.009	
20	SURINGAD-II	2x2.5=5	0.015	RO			0.015	0.063	11.687									0.000	0.7			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.067	0.036		0.103	0.412	29.700									0.000	6.2			0.088	
TOTAL							6.728	32.862	4752.235	0.000	0.000	0.002	0.000	0.351	0.000	0.353	679.87				2.122		

AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
 Chairman (Principal Secretary(Energy) Govt of Uttarakhand.
 MD LUVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance) Director(HR)

Dy. General Manager (Technical)