

Daily Generation Report of 31 January 2026

Reporting Date 01 February 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation In M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.720	RO	0.379	1.098	30.743	742.353							0.000	108	46	61	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.229	0.337	0.566	15.595	355.044							0.000	54	23	30	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	6.034	117.674					0.253		0.253	0	0	9	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	0.135	0.244	RO		0.379	10.500	208.309							0.000	34	14	19	0.102	
5	KULHAL	3x 10= 30	PO	0.183	0.082		0.265	7.544	134.115							0.000	20	8	10	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.077	0.104	0.292		0.473	17.261	452.603							0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.580	0.234	PO	0.194	1.008	34.799	1201.511							0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	0.778	0.824	PO	RMU	1.602	49.951	549.916					0.267		0.267	66	28	30	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024,
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	28.829	245.738							0.000	0	0	19	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.124	RO	0.126		0.250	14.151	175.368							0.000	12	5	11	0.036	
11	VYASI	2x60=120	0.306	PO			0.306	8.863	334.174							0.000	60	25	31	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	RO	0.121	0.120		0.241	8.219	84.609							0.000	11.0			0.033	
13	MOHD. PUR	3x 3.1 =9.30	0.045	0.029	0.061		0.135	4.271	38.134							0.000	6.9			0.021	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.021	0.021	0.641	7.057							0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.008	0.002			0.010	0.267	2.60							0.000	0.6			0.003	
16	PILANG GAD	2x1.125=2.25	0.015	0.020			0.035	0.979	4.799							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.878	5.971							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.020			0.020	0.650	7.962							0.000	0.9			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.000	0.031			0.031	0.988	10.522							0.000	1.5			0.009	
20	SURINGAD-II	2x2.5=5	0.010	RO			0.010	0.475	11.624							0.000	0.7			0.003	
21	MADHYAMAHESHWAR	3x5=15	RO	0.046	0.031		0.077	2.952	29.288							0.000	6.6			0.049	
TOTAL		1440.60					6.563	244.591	4719.373	0.000	0.000	0.000	0.000	0.520	0.000	0.520	664.22			2.038	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)