

Daily Generation Report of 30 January 2026

Reporting Date 31 January 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW) Peak Load	PAF of the Day	Av PAF of the month	Generation In M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.659	0.137	0.348	1.144	29.645	741.254							0.000	108	46	62	0.324	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	PO	0.392	0.199	0.591	15.029	354.477							0.000	54	23	30	0.162	Unit 1 is in Capital Maintenance since 28.01.2026 Unit 2 is in AM since 28.01.2026
3	DHAKRANI	3x11.25=33.75	PO	PO	RMU		0.000	6.034	117.674					0.271		0.271	0	0	10	0.000	Unit 3 is in RMU Since 30.10.2025 Unit 1 & Unit 2 is in PO due to common S/D for RMU since 29.01.2026
4	DHALIPUR	3x17 = 51	0.176	0.230	RO		0.406	10.121	207.930							0.000	34	14	19	0.102	
5	KULHAL	3x 10= 30	PO	0.183	0.116		0.298	7.279	133.850							0.000	20	8	10	0.060	Unit 1 is in AM since 14.01.2026
6	TILOTH (MB-I)	3x30=90	0.079	0.116	0.326		0.520	16.788	452.130							0.000	80	34	35	0.240	
7	DHARASU (MB-II)	4x 76 = 304	0.729	0.237	PO	0.195	1.161	33.791	1200.503							0.000	198	84	84	0.594	Unit 3 is in Capital Maintenance Since 17.12.2025
8	CHILLA	4x 36 = 144	0.777	0.823	PO	RMU	1.600	48.349	548.314					0.271		0.271	66	28	30	0.198	Unit 3 is in AM since 26.01.2026 Unit 4 is in RMU since 07.11.2024,
9	RAMGANGA	3x 66 = 198	RO	RO	FO		0.000	28.829	245.738							0.000	0	0	20	0.000	Unit 3 is in FO due to Generator problem since 21.10.2025
10	KHATIMA	3x 13.8 =41.40	0.198	RO	RO		0.198	13.901	175.118							0.000	12	5	11	0.036	
11	VYASI	2x60=120	0.306	PO			0.306	8.557	333.868							0.000	60	25	31	0.180	Unit 2 is in AM since 27.01.2026
12	PATHRI	3x6.8=20.4	RO	0.119	0.118		0.237	7.978	84.369							0.000	10.5			0.032	
13	MOHD. PUR	3x 3.1 =9.30	0.038	0.025	0.070		0.132	4.136	37.999							0.000	5.8			0.017	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.021	0.021	0.603	7.019							0.000	1.0			0.002	Unit 3 is in AM since 16.01.2026
15	DUNAO	2x.75=1.5	0.009	0.003			0.011	0.257	2.59							0.000	0.6			0.002	
16	PILANG GAD	2x1.125=2.25	0.016	0.020			0.036	0.944	4.764							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.036	RO			0.036	0.842	5.935							0.000	1.5			0.009	
18	KALIGANGA-I	2x2=4.00	RO	0.022			0.022	0.631	7.943							0.000	1.0			0.005	
19	KALIGANGA-II	2x2.25=4.5	0.017	0.018			0.035	0.957	10.491							0.000	1.6			0.010	
20	SURINGAD-II	2x2.5=5	0.015	RO			0.015	0.465	11.614							0.000	0.7			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.064	0.023		0.087	2.875	29.211							0.000	6.8			0.051	
TOTAL		1440.60					6.856	238.011	4712.793	0.000	0.000	0.000	0.000	0.542	0.000	0.542	662.90			2.036	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)